Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbsd
------------

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUN 2 4 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-2 (400)

5. Lease Serial No. NMLC071949

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☐ Gas Well ☐ Other				8. Well Name and No KELLER 27 FED		
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM				9. API Well No. 30-025-37905		
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area co Ph: 432-687-7104 <b>HOB3</b>	de) S OCD	10. Field and Pool, or NA	Exploratory	
4. Location of Well (Footage, Sec.,			11. County or Parish, and State			
Sec 27 T23S R34E Mer NMP 1767FSL 660FW			JUN 21 2013		LEA COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE 6	FNOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent     ■     Total     Total	☐ Acidize	Deepen	□ Product	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	Fracture Treat		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	plete		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	rarily Abandon	r	
	☐ Convert to Injection	Plug Back	■ Water I	Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.						
PREVIOUS OPERATOR: CHEVRO EFFECTIVE DATE OF CHA	ON U.S.A. INC. (4323)					
The undersigned accepts all operations conducted on the			ions concernin	ng		
Bond Coverage: CA0329	SUBJECT TO LIKE SEE ATTACHED FOR APPROVAL BY STATE CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing	Electronic Submission #2 For CHE Committed to AFMSS fo	06468 verified by the BLM V VRON USA INC, sent to the r processing by JERRY BLA	Hobbs KLEY on 05/20	)/2013 ()		
Name(Printed/Typed) RANDI N	ATHERTON	Title OFFI	CE ASSISTAN	<u>\                                    </u>		
Signature (Electronic	Submission) Date 05/07/2013					
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE H	SE CONTRACTOR	<u> </u>	
Approved By JeMy	Shely-	Title	AFTR	UVED	Date	
Conditions of approval, if any fee attach certify that the applicant holes legal or earth which would pittle the applicant to conditions.	quitable title to those rights in the duct operations thereon.	subject lease Office	JUN 1			
Title 18 U.S.C. Section 1001 and Title 4 States any false, (Citions or frauchien)	3 U.S.C. Soction 1212 materials as	crime for any person knowingly to any matter within its jurisdiction	nd willfully to m REAU OF LAND	MANAGEMENT	agency of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

### 6/19/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

HOBBS OCD

JUN 21 2013

RECEIVED