

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03335
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Tandem Energy Corp.		6. State Oil & Gas Lease No. NM. 06413
3. Address of Operator 2700 Post Oak Blvd. Ste 1000 Houston, Tx 77056		7. Lease Name or Unit Agreement Name Cactus Fed.
4. Well Location Unit Letter "D" : 330' feet from the FWL line and 660' feet from the WEST line Section NW/4 SEC. 6 Township 20 S Range 3 SE NMPM County LEA		8. Well Number # 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 036990
		10. Pool name or Wildcat SWD. QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-20-2013 MIRU Unset packer @ 4540' go down tag on old Packer
@ 4577' circulate packer fluid
set packer as close as we can on top of old
packer, estimated that will be @ 4570'
Pressure test csg. + record pressure if held OK.
Rig down.

HOBBS OCD

Spud Date:

Rig Release Date:

JUN 21 2013

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jose Cerrillo

TITLE

Supervisor

DATE

6-20-2013

Type or print name

Jose Cerrillo

E-mail address:

PHONE

(575) 626-7763

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist MGR

DATE

6-24-2013

Conditions of Approval (if any):

JUN 25 2013