Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 .			WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-058	332
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE .	FEE _
District IV ~ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			ESS	53
	ICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		East Eumon	at Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	2000	8. Well Number	93
2. Name of Operator	HC	7855 UCD	9. OGŔID Numbe	er 192463 /
	SA WTP Limited Partnership /			
3. Address of Operator	JU	N 21 2013	10. Pool name or	
P.O. Box 50250 Midland, T	X 79710		Eumout Tate	es TRQn
4. Well Location		DECEIVED	_	/
Unit Letter:	1980 feet from the North			n the east line
Section 35		nge 37E	NMPM	County Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3584			
12. Check	Appropriate Box to Indicate Na	ature of Notice. I	Report or Other	Data
·			*	
	NTENTION TO:		SEQUENT REF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ALTERING CASING P AND A
TEMPORARILY ABANDON			, ,	P AND A
DOWNHOLE COMMINGLE	MOZITI EE OOMI E	OAGING/OLIVILINI		•
OTHER:			Extension	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY is				
the process of submitting drilling permits to carry out a project that includes revitalizing the northern portion of the unit and testing potential in the southern				
portion of the unit. The project entails drilling 4 new wells in 2013 and the APDs for these are currently being prepared. These wells will decrease the				
primary production spacing from 40 acre to 20 acre spacing. Along with the newly drilled well, the wells in the immediately surrounding area will be worke				
over. There will be 5 producing wells re-stimulated with more appropriate completions for the reservoir and 5 injection wells will be cleaned out and				
stimulated to ensure sufficient flooding. In the South portion of the field, Oxy has identified 4 test wells to recomplete in new zones and evaluate the				
	eld. From the results of the project, Oxy			
TD- 4050 PBTD-3748	Perfs- <u>3765-3865</u> CIBP- <u>37</u> ntegrity test 24hrs in advance. rculate well with treated water, pressure	<u>48</u> ****	PPProval of	Tempowie V
1. Notified NIVIOCD of casing in	regulate well with treated water areas	470	angonment Exp	oires 6-14-7012
2. No pump truck (CITTIE), CI	rculate well with treated water, pressure	e test casing to _ i ic	<u>ノ</u> # for 30 min.	A STATE OF THE PARTY OF THE PAR
				 1
Spud Date:	Rig Release Da	te:		
L		<u> </u>		
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.	
2	·			
CICNIATURE .	, when t		D + mp	6(19(1)
SIGNATURE / SIGNATURE	TITLE R	egulatory Advisor	DATE	6 6 (0-7 (1)
Type or print name Juil Ste	weat E-mail address:	: david_stewart@o;	xv.com PHONE	E:432-685- <u>5717_</u> _
For State Use Only		/	<u> </u>	<u></u>
-56-		+ nnno		1-21/2012
APPROVED BY: DATE 24-2013/				
Conditions of Approval (if any):	// •			
	0			JUN 2 5 2013
		*		

