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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 2 5 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 201

DEI	AKIMENI OF THE IN	LEKIOK JOIN	2	E	cpires: October 31, 2014		
BUR	EAU OF LAND MANAC	GEMENT		5. Lease Serial No. NM 10189			
Do not use this i	NOTICES AND REPOR form for proposals to o Use Form 3160-3 (APL	drill or to re-enter a	7	6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well		۶ ,					
Oil Well Gas W	vell Other SWD	/ < 24087	4	8. Well Name and No. J H MCCLURE B	COI #22 / \$ 121 89		
2. Name of Operator LEGACY RESERVES OPERATING LP			7	9. API Well No. 30-025-27176			
3a. Address PO BOX 10848	3b.	Phone No. (include area co	ode)	10. Field and Pool or I	exploratory Area		
MIDLAND, TX 7970		432-689-5200		SWD; QUEEN			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State LEA CO., NM			
1650 FSL & 660 FEL, UNIT LETTER I; SEC. 19, T-24-S, R-38-E				LEA GO., NIVI			
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACT	CTION			
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	=	mation	Well Integrity		
Subsequent Report	Casing Repair	New Construction		mplete	Other CHANGE OF OPERATOR		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oorarily Abandon r Disposal	OF EIGHTOR		
				<u>-</u>			
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the verification of the involved following completion of the involved testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally, goverk will be performed or provided operations. If the operation in Abandonment Notices must be fi	ive subsurface locations and e the Bond No. on file with E esults in a multiple completion	measured an BLM/BIA. R on or recompl	d true vertical depths of equired subsequent rep- letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once		
Effective 03/08/2013 COG Ope	rating, LLC transferred operat	ions to Legacy Reserves (Operating LI	Ρ.			
The undersigned accepts all ap or portion thereof, as described		oulations and restrictions o	oncerning o	pperations on the leas	e land		
Legacy Reserves Operating LF	bond coverage pursuant to 4	3 CFR 3104 or lease activ	vities is prov	rided by BLM Bond N	о. NMB001995. 1014, 1015		
	SUBJECT TO L APPROVAL BY S				ATTACHED FOR IONS OF APPROVAL		

•							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
KEVIN BRACEY	Title OPERATIONS SUPERINTENDENT						
Signature Law Brace	Date 05/21/201	13	• • •				
THIS SPACE FOR FED	ERAL OR STA	TE OFFICE USE A	וויי				
Approved by /s/ Jerry Blakley	Title	F FILL RU	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	certify	JUN 22	2013				
Title 18 U.S.C. Section 1917 and Title 43 U.S.G. Section 1912, make the crime for any fictitious or frauditien statements of representations as to an afficient within its jurisdictions.	person knowingly and ion.	willfully to make to any dep BUREAU UF LAND I	D OFFICE	he United States any false,			
(Instructions on page 2)							

JUN 26 2017

6/22/2013 Approved subject to Conditions of Approval. Recent Bond review. JDB

Change of Operator Conditions of Approval Legacy Reserves Operating LP.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit plan for approval of well operations for all TA/SI wells within 90 days of this approval to change operator.
- 9. If a well is not capable of production in paying quantities submit Notice of Intent to P&A or submit documentation proving that well is capable of production in paying quantities within 90 days of approval of change of operator.