

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

JUN 26 2013

OIL CONSERVATION DIVISION

2220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-00540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Caprock Celero Queen Unit
8. Well Number 31
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter G : 1980 feet from the N line and 1980 feet from the E line  
Section 36 Township 12S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH w/ production equipment.
2. RIH w/CIBP and set at 2875'. Cap CIBP w/35' of cement.
3. Load hole and pressure test to 500 psi.
4. RIH w/tubing and circulate with inhibited freshwater.
5. POOH and lay down production tubing. Leave one joint with a valve in wellhead.
6. Schedule MIT.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/25/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-26-2013  
Conditions of Approval (if any):

JUN 27 2013

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: NCCQU (formerly NCQU 36-7)  
COUNTY: Chaves

DATE: 3-Jun-13  
BY: MWM  
WELL: 31  
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 36G, T12S, R31E  
SPUD: 11/44 COMP: 12/44  
CURRENT STATUS: P&A Producer (06-69)  
Original Well Name: Malco Refineries, Inc. State "B" #1

KB =  
GL =  
API = 30-025-00540

11"

8-5/8" 25.6# @ 248' w/ 125 sx; calc'd TOC at surface

T-Anhy @ 1420'  
T-Salt @ 1490'  
B-Salt @ 2190'  
T-Yates @ 2250'  
T-Queen @ 3010'

Primary TOC at 680' (TS)

7-7/8"

91 jts 2-3/8", 4.7#, J-55, 8rd EUE production tubing

E-O-T at 2923'

5-1/2", 14# @ 2962' w/600 sx  
Top of Queen @ 3010'  
Queen Open Hole: 3010' - 3025'

PBTD - 3023'  
TD - 3025'

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: NCCQU (formerly NCQU 36-7)  
COUNTY: Chaves

DATE: 25-Jun-13  
BY: MWM  
WELL: 31  
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 36G, T12S, R31E  
SPUD: 11/44 COMP: 12/44  
CURRENT STATUS: P&A Producer (06-69)  
Original Well Name: Malco Refineries, Inc. State "B" #1

KB =  
GL =  
API = 30-025-00540

