

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS
JUN 13 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09472
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1431
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 67
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR QUGB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 36 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3332

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3604' PBD-3350' OH-3450-3604' CIBP-3385'

13-3/8" 36# csg @ 554' w/ 400sx, 17-1/4" hole, TOC-Surf-Circ
8-5/8" 32# csg @ 3450' w/ 450sx, 11" hole, TOC-546'-Calc

1. RIH & tag cmt/CIBP @ 3350'
2. M&P 75sx cmt @ 2910-2700', WOC-Tag
3. M&P 50sx cmt @ 1260-1125' WOC-Tag
4. Perf @ 604' sqz 85sx cmt to 504' WOC-Tag
5. Perf @ 200' sqz 165sx cmt to surface
10# MLF between plugs

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 6/11/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE Director DATE 6-27-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified**
24 hours prior to the beginning of Plugging Operations begin.

JUN 27 2013

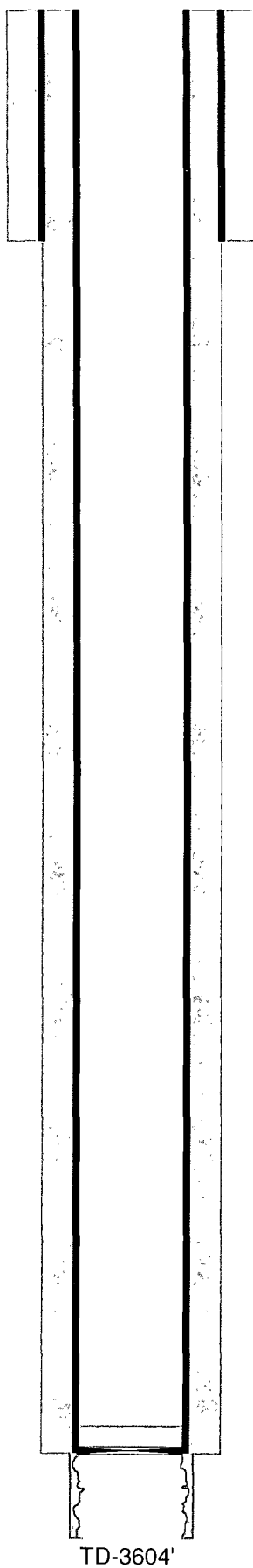
OXY USA WTP LP - Current
Myers Langlie Mattix Unit #67
API No. 30-025-09472

17-1/4" hole @ 554'
13-3/8" csg @ 554'
w/ 400sx-TOC-Surf-Circ

11" hole @ 3450'
8-5/8" csg @ 3450'
w/ 450sx-TOC-546'-Calc

9/98-CIBP @ 3385' w/ 35' cmt, 3350' Tagged

7-7/8" OH @ 3450-3604'



TD-3604'

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #67
API No. 30-025-09472

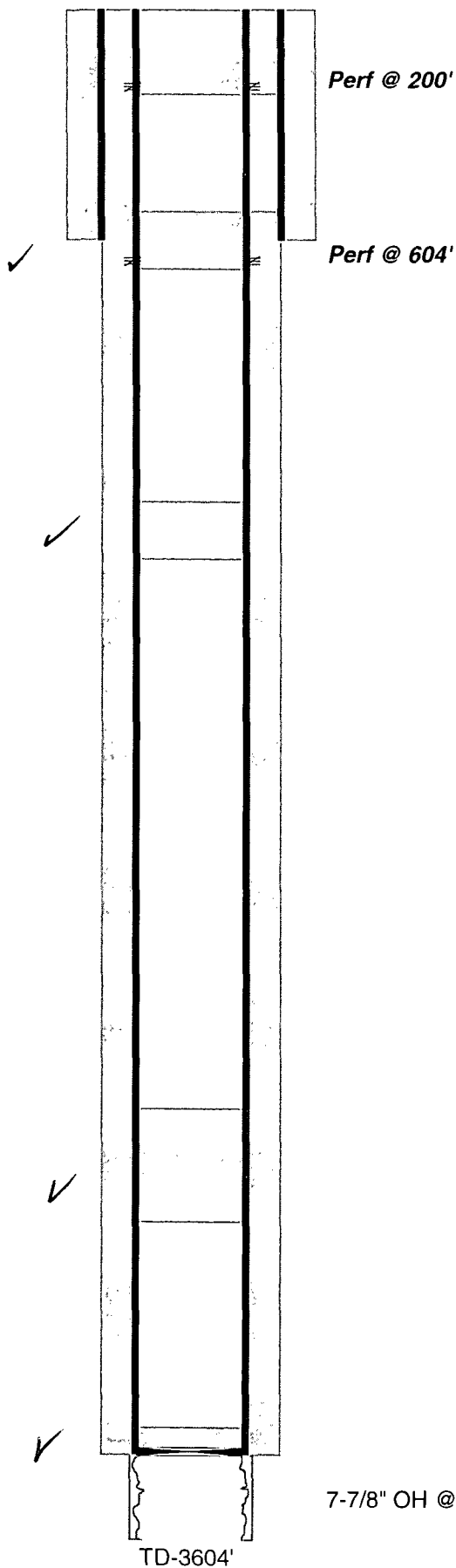
165sx @ 200'-Surface

85sx @ 604-504' WOC-Tag

50sx @ 1260-1125' WOC-Tag

75sx @ 2910-2700' WOC-Tag

9/98-CIBP @ 3385' w/ 35' cmt, 3350' Tagged



17-1/4" hole @ 554'
13-3/8" csg @ 554'
w/ 400sx-TOC-Surf-Circ

11" hole @ 3450'
8-5/8" csg @ 3450'
w/ 450sx-TOC-546'-Calc

7-7/8" OH @ 3450-3604'