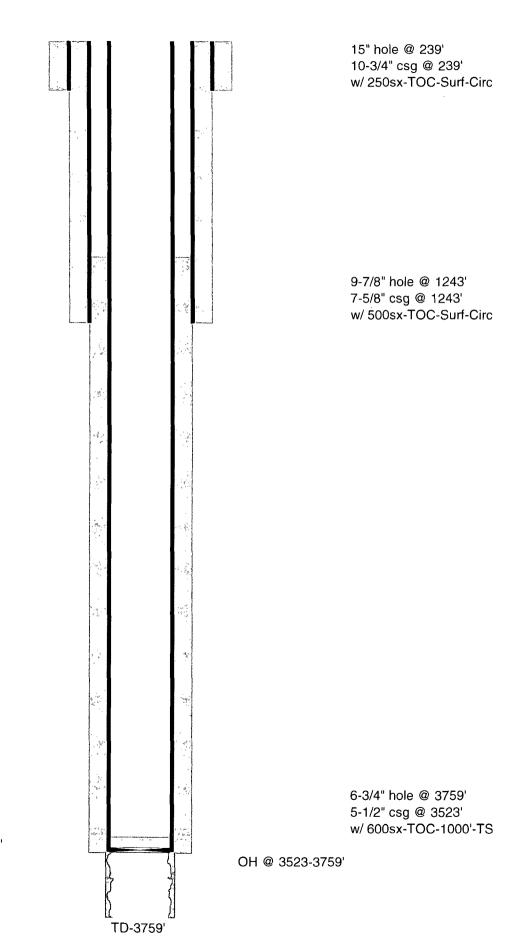
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH GONGERN FEION PRINCION	30-025-1088
011 0 Plant Ot Antonia NIM 00010	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874	BBS OCD 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPINE ANONHOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Myenslanglie Mattix tuit
1. Type of Well: Oil Well Gas Well Other		.8. Well Number 31
Name of Operator OXY USA WTP Limited Partnership		9. OGRID Number 192463
3. Address of Operator		10. Pool name or Wildcat
	ГХ 79710	Langlie Mattix TRanGB
4. Well Location	: 2150 feet from the south line and	660 feet from the west line
Unit Letter : 2150 feet from the South line and 660 feet from the West line Section 30 Township 235 Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3356	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	NT JOB L
OTHER:	DISTRICT OTHER:	nd give partirent dates, including actimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
TD-	3759' PBTD-3453' OH-3523-3759' CIBP-3488'	:
10-	3/4" 32.7# csg @ 239' w/ 250sx, 15" hole, TOC-Surf-Cii	rr
7-5,	7-5/8" 26.4# csg @ 1243' w/ 500sx, 9-7/8" hole, TOC-Surf-Circ	
5-1/2" 14# csg @ 3523' w/ 600sx, 6-3/4" hole, TOC-1000'-TS		
1. R	IH & tag cmt/CIBP @ 3453'	
2. N	2. M&P 25sx cmt @ 3250-3150', WOC-Tag	
3. M&P 25sx cmt @ 2830-2730' WOC-Tag 4. M&P 25sx @ 1293-1193' WOC-Tag		
5. Perf @ 289' sqz 75sx cmt to surface		
	10# MLF between plugs	
Could Date:	Die Delesse Date	·
Spud Date:	Rig Release Date:	
	•	
I hereby certify that the information	n above is true and complete to the best of my knowled	lge and belief.
SIGNATURE TITLE Regulatory Advisor DATE 6 11 13		
Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717		
For State Use Only		
APPROVED BY DATE -27-20/3		
Conditions of Approval (if any): Oil Conservation Division - Hobbs office: Must be Notified		
24 hours prior to the beginning of Plugging Operations begin. JUN 2 7 2013		

OXY USA WTP LP - Current Myers Langlie Mattix Unit #31 API No. 30-025-10888



7/98-CIBP @ 3488' w/ 35' cmt to 3453'

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #31 API No. 30-025-10888

