Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-40617
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Stratocone 32 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137 10. Pool name or Wildcat
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			Berry, Bone Spring, North
4. Well Location			
Unit Letter L :	2310 feet from the So	outh line and	330 feet from the West line
Section 32	Township 20S	Range 35E	NMPM Lea County
1	1. Elevation (Show whether DR, 3734'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	NTION TO	CLIDG	SECUENT DEPORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			_
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: Co	ompletion Operations
	d operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3/28/13 Test annulus to 1500#. Good test.			
4/5/13 MIRU. Set CBP @ 15120'. Test to 5065#. Perforate 15075-15085' (60). Injection test into perfs.			
4/23/13 to 4/24/13 Perforate Bone Spring 10965-14993' (396). Acdz w/34231 gal 7 1/2% acid. Frac w/3314814# sand & 2454760 gal fluid.			
4/30/13 to 5/2/13 Drilled out CFP's. Circulate clean.			
5/3/13 Began flowing back & testing.			
5/21/13 Set 2 7/8" 6.5# L-80 tbg @ 104	73'. Place well on pump.		
Spud Date: 2/18/13	Rig Release Da	ate:	3/24/13
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	and belief.
Q h	<	4	
SIGNATURE	TITLE: R	Regulatory Analyst	DATE: <u>5/28/13</u>
Type or print name: Stormi Davis	E-mail address	s: sdavis@concho.	.com - PHONE: (575) 748-6946
For State Use Only	•		
APPROVED BY:	TITLE	Petroleum Engine	eer JUN 2 7 2013
Conditions of Approval (if any):			
			JUN 27 2013