

HOBBS OCD  
MAY 30 2013UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
HOBBS OCDFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG 0 2013

5. LEASE DESIGNATION AND SERIAL NO.

NMNM120907

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. INDIAN ALLOTTEE OR TRIBE NAME	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resist.		7. UNIT AGREEMENT	
2. Name of Operator COG Production LLC		8. FARM OR LEASE NAME Gold Coast 26 Federal #1H	
3. Address 2208 W. Main Street Artesia, NM 88210		9. API WELL NO. 30-025-40896	
3a. Phone No. (include area code) 575-748-6940		10. FIELD NAME Wildcat; Bone Spring	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 330' FEL, Unit P (SESE) Sec 26-T24S-R32E At top prod. Interval reported below At total depth 347' FNL & 490' FEL, Unit A (NENE) Sec 26-T24S-R32E		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 26 T 24S R 32E	
14. Date Spudded 1/10/13		15. Date T.D. Reached 1/30/13	
16. Date Completed 5/7/13 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3561' GR 3579' KB	
18. Total Depth: MD 15368' TVD 10955'		19. Plug back T.D.: MD 15364' TVD 10955'	
20. Depth Bridge Plug Set: MD TVD			

21. Type Electric & other Logs Run (Submit a copy of each) CNL, CBL	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
--	--

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1120'	None	1000 sx		0	None
12 1/4"	9 5/8" J55	36# & 40#	0	4795'	None	1600 sx		0	None
7 7/8"	5 1/2" P110	17#	0	15368'	None	2100 sx		3890' (CBL)	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10409'	10400'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status	
A) Bone Spring	11124'	15280'	11124-15204'	0.43	396	Open	
B)			15270-15280'		60	Open	
C)							
D)							

27. Acid Fracture Treatment, Cement Squeeze, Etc.		ACCEPTED FOR RECORD	
Depth Interval	Amount and Type of Material		
See Attached	See Attached		
		MAY 26 2013	
		BUREAU OF LAND MANAGEMENT	
		PRODUCTION FIELD OFFICE	

28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
5/8/13	5/16/13	24	→	661	1357	1372			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
	280#		→	661	1357	1372		Producing	

28a. Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

\* See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 11-7-13

JUN 27 2013

## 28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flw. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

## 28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flw. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar Bone Spring	4903'	8863'		Rustler	1026'
	8864'	15368'		Top of Salt	1361'
				Base of Salt	4687'
				Lamar	4903'
				Bone Spring Lime	8864'
				First Bone Spring	9835'
				Second Bone Spring	10189'
					TD. 15368'

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stormi Davis

Title Regulatory Analyst

Signature



Date 5/20/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**GOLD COAST 26 FEDERAL #1H**

30-025-40896

Sec 26-T24S-R32E

HOEBS OCD

MAY 30 2013

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
14964-15204'	3003	303432	345441
14580-14838'	2981	303995	261084
14196-14454'	3039	303116	219419
13812-14070'	2986	301656	218381
13428-13686'	2385	301904	216867
13044-13302'	2952	299960	216574
12660-12918'	2920	303466	217097
12276-12534'	3170	303999	214973
11892-12150'	3006	300791	213449
11508-11766'	3031	296897	211364
11124-11382'	2982	297136	217980
<b>Totals</b>	<b>32455</b>	<b>3316352</b>	<b>2552629</b>

RECEIVED