Submit To Appropriate District Office - Two Copies					State of New Mexico							Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						ļ	Revised August 1, 2011 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210					011.0							30-025-40944							
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division							2. Type of Lease							
District IV					1220 South St. Francis Dr. Santa Fe, NM 87505							3. State Oil		FEE Lease No.		ED/IND	IAN	_	
1220 S. St. Francis			`		ECO		ETION RE			21.06		S. State on		and the state of					
4. Reason for fili		LE	HON C	א אנ	ECO	IVIPL	ETIONKE	FUF	CI AINL	LOG		5. Lease Nar	ne or l	Jnit Agree	ment N	ame			
		on	in viniti i i i		(1.4	1 //21	C C . 1 . 1		1.				C	orazon 4					
⊠ COMPLET	ON REP	OKI	l'(Fill in b	oxes #	1 throu	gn #31	for State and Fe	e wells	s only)			6. Well Number:							
C-144 CLOS	nd the pla										i/or				1				
7. Type of Comp ✓ NEW		⊒ w	ORKOVE	R □	DEEPE	NING	□PLUGBAC	к 🗆	DIFFERE	NT RESERV	VOIR	OTHER							
8. Name of Operator COG Operating LLC													9. OGRID 229137						
10. Address of O	perator											11. Pool name or Wildcat							
2208 W. M Artesia, N												SWD; Cherry Canyon-Brushy Canyon							
12.Location	Unit Ltr		Section		Township		Range Lot			Feet from	the	N/S Line	Feet from the		E/W. Line		County	<u> </u>	
Surface:			4		21S		33E	10		3800		North	2500		East		Lea		
BH:								ᆚ						<u> </u>					
13. Date Spudded 4/1/13	1 14. D		`.D. Reach /14/13					Date Comp		eted (Ready to Produce) 17. Elevations (DF and RKB, 87, 9/13 RT, GR, etc.) 3804' GR									
18. Total Measured Depth of Well 7248'					19. Plug Back Measured Depth 7198'				20. Was Directiona			Survey Made? 21. Type Electric ar				ther Logs Rur	1		
7248' 7198' No DSN, DLL 22. Producing Interval(s), of this completion - Top, Bottom, Name 5710-6984' Delaware																			
23.		rui C				CAS	ING REC	ORI	D (Rep	ort all st	ring	gs set in v	vell)					_	
CASING SI			WEIGHT	LB./F			DEPTH SET		HC	OLE SIZE				RECORD		AMOUN	NT PULLED		
13 3/8" 54.5#									17 1/2"				825			0			
9 5/8"		40#			5304' 7245'				12 1/4" 8 3/4"			2225 sx 925 sx				0 0			
/ 20#				#	1243				0 3/4			923 88 0					0		
	-		· · ·	•											\top				
24.					LINER RECORD				25.										
SIZE TOP			BOT	TOM		SACKS CEMENT		SCREEN S		SIZ	4 1/2"		DEPTH SET 5657'						
											4 1/2 3037 3037						_		
26. Perforation	record (in	nterv	al, size, an	d num	iber)		<u> </u>	_	27. AC	ID, SHOT,	, FR.	ACTURE, C	EME	NT, SQUI	EEZE,	ETC.		_	
6500-6984					1' (376)				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						_	
5710-6500									5710-6984'			Acdz w/10500 gal 7 ½% & 850 ball sealers							
				`	,				 			 							
28.					-			PRO	DDUC'	TION									
Date First Production Production Method (Flowing, gas lift, pur)	Well Status (Prod. or Shut-in) Shut-In									
Date of Test	Hours	Test	ted	Chol	ke Size		Prod'n For Test Period		Oil - Bb	l	Gas	s - MCF	Water - Bbl.			Gas - 0	Oil Ratio	_	
Flow Tubing Casing Pressure Calculated 24- Press. Calculated 24-Hour Rate		24-	Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - A		PI - (Cor	r.)	_							
29. Disposition o	Gas (Soi	ld, us	sed for fuel	, vente	ed, etc.)					·		<u>-</u>	30.	Test Witne	ssed By	,			
31. List Attachmo Chart, Log		atior	n Report														·		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site b	urial was	used	at the wel	l, repo	ort the e	xact loc		site bu	rial:			Langitud				NI A	D 1027 1002		
I hereby certij	y that th	he ir	nformati	on sh	own o	n both	Latitude n sides of this	form	is true	and comp	lete	Longitude to the best	of my	knowled	lge an	d beliej	D 1927 1983 C		
Signature	to		50	er.	ùs	I	Printed		Davis			Regulatory			-	_	6/18/13		
E-mail Address: sdavis@concho.com																			
	-										~	A						_	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheasterr	New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	1920'	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt_	3857'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates	4059'	T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	4231'	T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb_		T. Rustler 18	26'	T. Morrison				
T. Drinkard		T. Capitan Reef 43	395'	T.Todilto				
T. Abo		T. Delaware 5:	575	T. Entrada				
T. Wolfcamp		Т.		T. Wingate				
T. Penn		Т.		T. Chinle				
T. Cisco (Bough C)		T.		T. Permian				
					OIL OR GAS			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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						!		