Submit 1 Copy To Appropriate District State of New Mex	xico Form C-103					
Office State of New Mez District 1 – (575) 393-6161 HOBBS ODDergy, Minerals and Natur 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ral Resources Revised August 1, 2011					
<u>District 1</u> – (575) 393-6161 <b>HOBS Other By</b> , White rule 1 (2011) 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II - (575) 748-1283	DIVISION 30-025-40794					
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 MAY 1 5 20RL CONSERVATION 1220 South St. Fran	5. Indicate Type of Lease					
1000 Die Dregge Dd. Antee NM 97410	JIAIL M ILL					
District IV $=$ (505) 476 3460 Santa Fe, INIX 8/	5056. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVED</b> 87505						
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	Ben LUIV / Nale Lom					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	R SUCH					
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number					
	2H					
2. Name of Operator	9. OGRID Number					
COG Operating LLC	229137					
3. Address of Operator	10. Pool name or Wildcat					
2208 W. Main Street, Artesia, NM 88210	Berry; Bone Spring, North					
4. Well Location						
Unit Letter <u>O</u> : <u>330</u> feet from the <u>Sou</u>	th line and <u>1980</u> feet from the <u>East</u> line					
Section 2 Township 21S Range 33E NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3808'	GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL						
PULL OR ALTER CASING  MULTIPLE COMPL DOWNHOLE COMMINGLE	CASING/CEMENT JOB					
OTHER:	OTHER: Completion Operations					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
4/1/13 MIRU. Clean out to PBTD @ 18593'. Circulate clean. Test csg to 8500# for 30 mins.						

4/3/13 to 4/4/13 Perforate 18573-18583' (60). Injection test into perfs.

**4/12/13 to 4/22/13** Perforate Bone Spring 11742-18527'. Acdz w/54230 gal 7 1/2% acid. Frac w/5417487# sand & 4192665 gal fluid.

4/25/13 to 4/27/13 Drilled out all CFP's.

4/28/13 to 4/30/13 Set 2 7/8" 6.5# L-80 tbg @ 10977' and pkr @ 10965'. Tested csg to 1500#. Ok. Began flowing back & testing.

Spud Date:	1/17/13	Rig Release Date:	3/3/13	
I hereby certif	y that the information above is true	and complete to the best of my	-	DATE: 5/14/13
Type or print		E-mail address: <u>sdav</u>		PHONE: (575) 748-6946
For State Use APPROVED Conditions of	e Only BY: Approval (II any):	Petrole	eum Engineer	JUN <b>27</b> 2013

JUN 27 2013