

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM71040X

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

Contact: SHERRY PACK
E-Mail: sherry_pack@xtoenergy.com

3a. Address
200 N. LORAIN, STE. 800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-6709
Fx: 432-224-1126

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T17S R33E 990FNL 330FWL

8. Well Name and No.
SE MALJAMAR UNIT BTRY #2 1

9. API Well No.
30-025-01358

10. Field and Pool, or Exploratory
43329

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SE Maljamar Battery 2

Associated wells:

SE MALJAMAR UNIT 1 GRBG/SA -
SE MALJAMAR UNIT 115 GRBG/SA
SE MALJAMAR UNIT 2 GRBG/SA
SE MALJAMAR UNIT 3 GRBG/SA
SE MALJAMAR UNIT 4 GRBG/SA

5 WELLS

Power problems at DCP Plant. We are flaring due to DCP not being able to handle all our sales gas

Returned

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206322 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/08/2013 ()

Name (Printed/Typed) SHERRY PACK

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: *Returned [Signature]* Title: *LPET* Date: *6/8/13*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office: *Carlsbad/Hobbs*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 02 2013

Please provide a notice of intent to flare gas. This may be for up to 90 days for intermittent flaring. Provide a date range. All gas flared must be metered. Please provide serial number for electronic flow meter being utilized. On your request please provide estimated daily volume of gas produced to be flared. All volumes are subject to royalty payment.

Only one case or agreement number can be reported per volume of Gas Flared. All lease/ Agreement numbers must be included with request with wells attached. Prior approval is required before flaring Gas. Submit NOI to flare gas on 3160-5 with estimated volumes per case and then after approval and flaring file subsequent report matching NOI, give monthly volumes. One subsequent per sundry. JDB