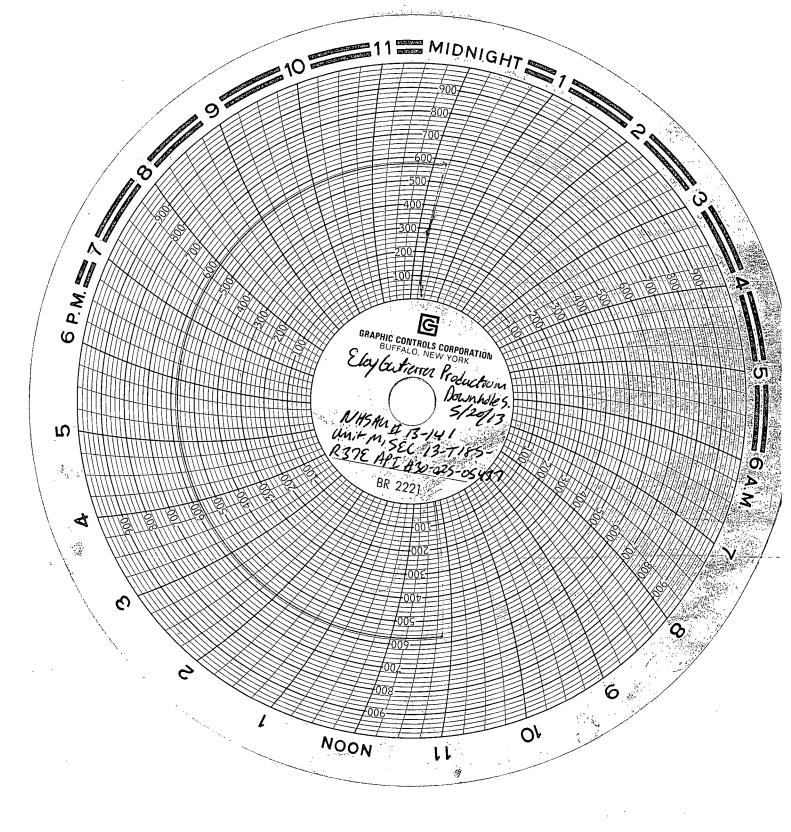
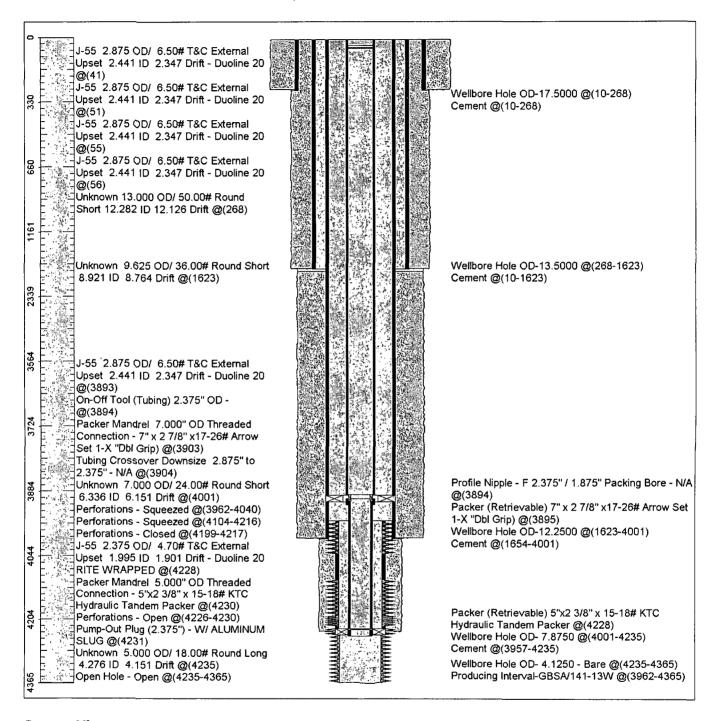
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

	HOBBS WILL CONSERVA	TION DIVISION		/
PILE IN TRIPLICATE HOBBS OLL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-05437		
	JUN 2 7 2013 Santa Fe,	NM 87505	5. Indicate Type of Lease	
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210	. 2013		STATE X	FEE
DISTRICT III	Dro		6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410	RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			North Hobbs (G/SA) Unit	
1. Type of Well:	APPLICATION FOR PERMIT (FORM C-10	or) for such proposals.)	Section 13 8. Well No. 141	
Oi! Well	Gas/Well Other Inje	ector	141	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator		.,,	10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, T	X 79323			
4. Well Location	Foot Form The Co. d. I	ine and CCO Feet	From The W	Line
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line				
Section 13	Township 18-S 11. Elevation (Show whether DF, RK)	Range 37-E <i>B, RT GR, etc.</i>)	NMPM	Lea County
	3664' GL			
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
TEMPCRARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	S. PLUG & AB	BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMENT	TJOB	
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
				arting any
proposed work) SEE RULE 110	Operations (Clearly state all pertinent det B. For Multiple Completions: Attach we	ellbore diagram of proposed co	ompletion or recompletion.	arting any
		ellbore diagram of proposed co		arting any
proposed work) SEE RULE 110 1. RUPU & RU. 2. NU BOP/ND wellhead. 3. POOH and lay down duol	 For Multiple Completions: Attach we ne tubing. 	ellbore diagram of proposed co	ompletion or recompletion.	arting any
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Work Plan Report for Well: NHSAU 141-13



Survey Viewer