 Submit 1 Copy To Appropriate District 	State of New Mexico	Form C-103
' Office <u>District I</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05858 -
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1230 S. St. Francis Dr. Sonte Fe NM	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 JUL 0	1 2013 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	BI4B(
87505	ENTRADEDODTE ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		, , , , , , , , , , , , , , , , , , ,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR-SUCH		East Eumont Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 915
2. Name of Operator		9. OGRID Number 192463
	TP Limited Partnership	5. COMP Humber 152105
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 7	9710	Eumort Lates TRQN
4. Well Location		
Unit Letter K : 194	30_feet from the <u>south</u> line and	1980 feet from the west line
Section 2	Township 205 Range 37E	NMPM County Lea
11	. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	3613	
12 Check Appr	opriate Box to Indicate Nature of Notice	Report or Other Data
		-
NOTICE OF INTER		BSEQUENT REPORT OF:
PULL OR ALTER CASING MI DOWNHOLE COMMINGLE		NIJOB LI ,
OTHER: TA Extension	OTHER:	
13. Describe proposed or completed	operations. (Clearly state all pertinent details, a	
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompl	letion.	
OXY USA WTP LP respectfully requests a 1 yea	r extension on the temporary abandonment of this we	ell for further evaluation of the waterflood unit. OXY is i
the process of submitting drilling permits to ca	arry out a project that includes revitalizing the norther	n portion of the unit and testing potential in the southe
portion of the unit. The project entails drilling	4 new wells in 2013 and the APDs for these are curre	ntly being prepared. These wells will decrease the
primary production spacing from 40 acre to 20) acre spacing. Along with the newly drilled well, the v	wells in the immediately surrounding area will be worke
over. There will be 5 producing wells re-stimu	lated with more appropriate completions for the rese	rvoir and 5 injection wells will be cleaned out and
stimulated to ensure sufficient flooding. In the	e South portion of the field, Oxy has identified 4 test v	vells to recomplete in new zones and evaluate the
potential of the inactive portion of the field. F	rom the results of the project, Oxy will evaluate and d	letermine the notential constituation of the
TD-3820 PBTD-3696	Perfs-3746-3812 CIBP-3696	
This well passed a casing integrity te	$st_7 a a_$	
Smud Data:	Rig Release Date:	
Spud Date:	Kig Kelease Dale.	
Thereby certify that the information above	ve is true and complete to the best of my knowled	re and belief
Thereby certify that the mormation abov	e is the and complete to the best of my knowled	ge and bener.
SIGNATURE In STAT	TITLERegulatory Advisor	DATE 6263
Type or print name Devid Steepe	E-mail address: <u>david_stewart@</u>	PHONE:432-685-5717
For State Use Only	11 1	New Control of the Co
APPROVED BY: APPROVED	Low TITLE DIST. MGR	DATE 7-2-2013
Conditions of Approval (if any):		JUL 0 2 2013
		A 9 2013
		JUL W & 2010