## HOBBS OCD

## MAY 08 2013

	State of New Mexico		Form C-103
	tl Pnefgy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  OH. CONSTRUCT DIVISION		DIVISION	30-025-12160
811 S. First St., Artesia, NM 88210 District III  1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Vivian
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:			8. Well Number: 2
2. Name of Operator Chevron USA, Inc.			9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat	
15 Smith Road Midland, TX 79705		Blinebry Oil & Gas (Oil)	
4. Well Location			
Unit Letter: G: 1980 feet from the North line and 1980 feet from the East line			
Section: 30 Township: 22-S Range: 38-E NMPM County: Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3355'GL			
12. Check Appropriate Box to Indicate Natu	ure of Notice, Ro	eport or Other D	ata
NOTICE OF INTENTION TO	O:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING  MULTIPLE CO	OMPL	CASING/CEMENT	TJOB
OTHER:		⊠ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE / See / Beck	TITLE_	struction	Rep DATE 5-8-13
TYPE OR PRINT NAME BILL BECK E-MAIL: WBDS@Cheuron_Com PHONE: 575-990-1412			
APPROVED BY: Wall White TITLE Compliance Officer DATE 07-01-2013			
APPROVED BY: Wah Whother	TITLE_	smy hance	1)thcer DATE 07-01-2013
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