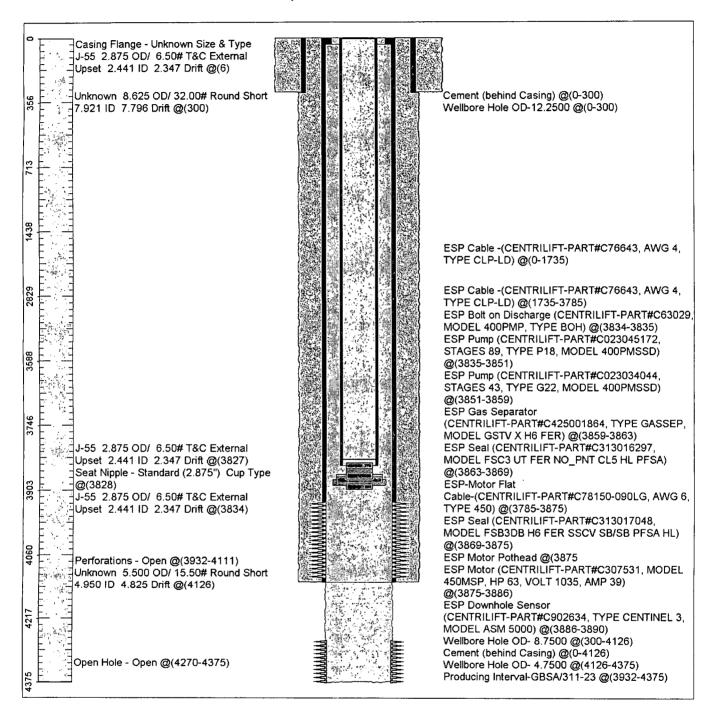
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe. NM, 87505.	WELL API NO. 30-025-05464
DISTRICT II	Santa Fe, NM 87505D HOEBS	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III	JUL 01 2013.	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	JUL 6 1 -	
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR P	ROPOSALS TO DRILL OR TO DEEPEN OR TELEGRAPH TO A	North Hobbs (G/SA) Unit
	APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 23
1. Type of Well: Oil Well X	Gas Well Other	8. Well No. 311
Name of Operator     Occidental Permian Ltd.		9. OGRID No. 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	X 79323	110003 (0/011)
4. Well Location		
Unit Letter. B : 330 Feet From The North Line and 1650 Feet From The East Line		
Section 23		7-E NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3686' KB	
Pit or Below-grade Tank Application	or Closure	
Pit Type Depth of Grour	nd Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil	Below-Grade Tank: Volume bbls; Construction N	
	The state of the s	O.I. D.
12. Chec NOTICE OF INT	ck Appropriate Box to Indicate Nature of Notice, Report, of ENTION TO:	r Other Data BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING C	PPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEM	ENT JOB
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## Work Plan Report for Well:NHSAU 311-23

13.4



## **Survey Viewer**