Form 3160-5 (August 2007) DE B						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLSHOBBS OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM122622			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well Image: Type of Well Image: Gas Well Image: Other of the second	RECEI	VED	8. Well Name and No. ENDURANCE 36 STATE COM 4H					
2. Name of Operator EOG RESOURCES INCORPO	ER es.com	R 9. API Well No. s.com 30-025-41084-00-X1						
3a. Address 3b. Phone No Ph; 432-68			(include area code) 10. Field and Pool, or Expl 6-3689 BRADLEY			Exploratory		
MIDLAND, TX 79702								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 36 T26S R33E Lot 4 330FSL 395FWL 🧹					LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	ice of Intent		Deepen 🔲 Produc		ion (Start/Resume)	🗖 Water Shut-Off		
-	□ Alter Casing □		ture Treat 🔲 Reclama		ation	Well Integrity		
			ew Construction 🔲 Recom			Other Drilling Operations		
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug			arity Adandon			
 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 6/4/13 Spud 17-1/2" hole. 6/5/13 Ran 24 jts 13-3/8", 54. Cemented lead w/ 400 sx Cla tail w/ 300 sx Class C, 14.8 pp Circulated 147 sx cement to s 6/6/13 Tested casing to 1500 Resumed drilling 12-1/4" hole 6/8/13 Ran 125 jts 9-5/8", 405 5096' Cemented lead w/ 1000 sx Cla tail w/ 200 sx Class C, 14.8 pp 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res- bandonment Notices shall be file inal inspection.) .4#, J55 STC casing set a ss C, 13.5 ppg, 1.75 yield; og, 1.3 yield. .urface. WOC 24 hrs. . psi for 30 minutes. Test y #, (27) HCK55 LTC & (98) ass C, 12.7 ppg, 2.217 yie	give subsurface I the Bond No. on sults in a multiple ed only after all n t 985'. ; good.	ocations and measu file with BLM/BI/ e completion or rece equirements, includ	ared and true vo A. Required su completion in a :	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
14. I hereby certify that the foregoing is Con Name(Printed/Typed) STAN WA	Electronic Submission #2 For EOG RESOU nmitted to AFMSS for proce	RCES INCOR	PORATED, sent T SIMMONS on	to the Hobbs	3KMS2279SE)			
Signature (Electronic Submission)			Date 06/10/2013					
	THIS SPACE FO	R FEDERA			SE			
APProved By ACCEPTED				JAMES A AMOS TitleSUPERVISORY EPS Date 06/25/2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, the title or fraudulent	D.S.C. Section 1213, make it a statements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United		
					<u> </u>			

Additional data for EC transaction #210115 that would not fit on the form

32. Additional remarks, continued

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Circulated 288 sx cement to surface. WOC 20 hrs. 6/9/13 Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.