

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
JUL 01 2013 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED		WELL API NO. 30-005-00935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No. 303375
7. Lease Name or Unit Agreement Name Rock Queen Unit		8. Well Number 90
9. OGRID Number 247128		10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR; etc.) 4382' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/24/13 - NDWH & NUBOP. Release pkr, TOH w/ 2 3/8" IPC tbg with 5 1/2" pkr. Change out pkrs. TIH w/ 93 jts of 2 3/8" OD 4.7# 8rd EUE J-55 regular IPC tbg + 1- 2 3/8" x 12' IPC sub, w/ Globe Energy's 5 1/2" AS1-X nickel coated pkr with 1.50 "F" profile nipple & T-2 on/off tool. NDBOP & NUWH. Set pkr from 2988' to 2997' with 8 pts of compression. Release T-2 on/off tool from pkr. Circ pkr fluid. Latched back onto pkr. Test tbg & tbg-csg annulus to 490 psi for 30 min. Final psi = 460 psi.

6/25/13 - Ran MIT. Tested 31 mins. Starting and ending pressures = 480 psi. No pressure lost. Copy of chart is attached. Connect well to water injection & resume injecting.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 06/27/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

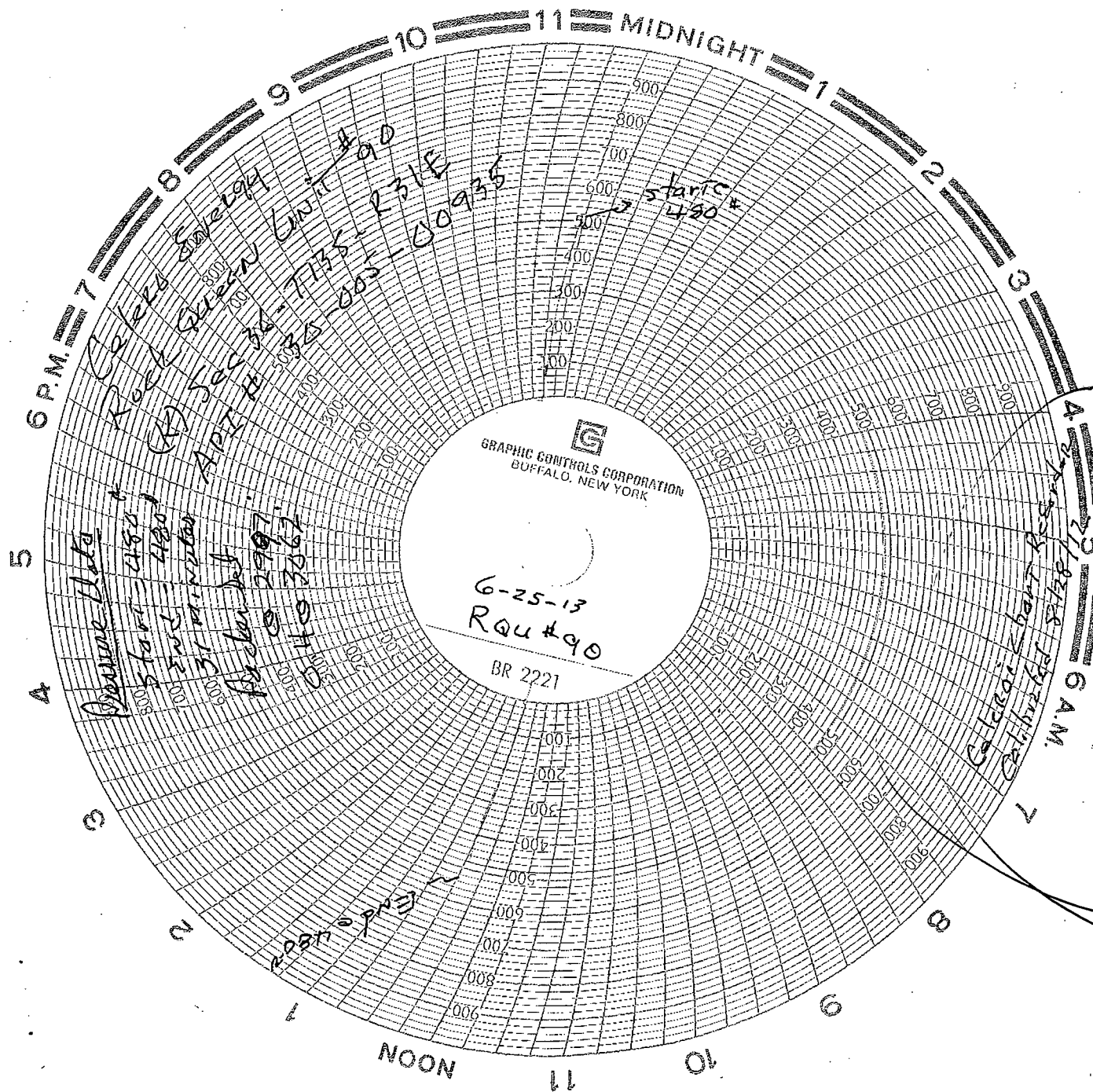
TITLE

Dist. Mgr

DATE 7-3-2013

Conditions of Approval (if any):

JUL 08 2013



HOEBS OGD

JUL 01 2013

RECEIVED