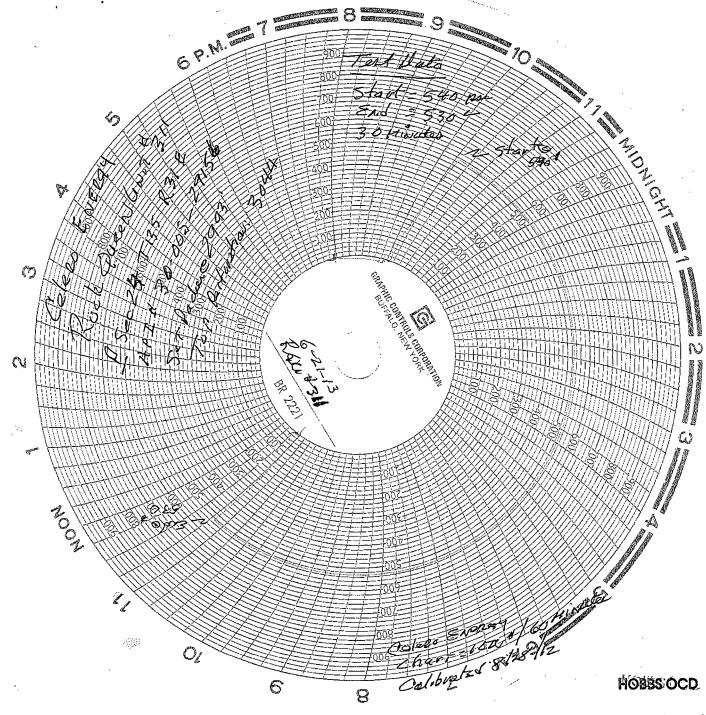
Submit I Copy To Appropriate District Office . State of New Mexico Appropriate District State of New Mexico Appropriate District Office . Minerals and Natural Resource	Form C-103 Revised August 1, 2011
Submit I Copy To Appropriate District Office . District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 District III = (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa. NIM 87505	5. Indicate Type of Lease STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEMED 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 311
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Caprock; Queen
4. Well Location	capiton, Quo
Unit Letter P: 420 feet from the South line and 930 feet from the East line Section 24 Township 13S Range 31E NMPM County Chaves	
Section 24 Township 13S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CE	
DOWNHOLE COMMINGLE	
OTHER: MIT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/20/13 - NDWH & NUBOP. Replace 5 1/2" AS1-X packer, TIH with 93 joints of 2 3/8" OD 4.7# 8rd EUE J-55 seal lube IPC tubing + 1 - 2 3/8" x 6' IPC tubing sub and 5 1/2" nickel plated AS1-X packer with T-2 on/off tool and 1.50 "F" profile nipple. Ran pkr with pump out plug. Set packer from 2985' to 2994', release from packer, circulated hole with packer fluid (recovered 60 bbls or recoverable mud), latched back onto packer, leaving 10 points compression on packer. Tested tbg-csg w/ 560 psi and held okay.	
6/21/13 - NDBOP, NUWH. Install 7 1/16", 3K slip type flange on 5 1/2" csg head with 2 1/16", 5K, tbg valve & injection assembly. Notified Maxie Brown w/ OCD. Ran 30 min MIT. Start pressure = 540 psi and ending pressure = 530 psi. Pumped off "pump off plug" w/ 2300 psi. SITP = 325 psi. SICP = 0 psi. Connect to water injection & resume injection. Copy of chart is attached.	
	\$
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my known	wledge and belief.
SIGNATURE TITLE Regulatory Analyst	DATE 06/27/2013
Type or print name Lisa Hunt E-mail address: lhunt@cele For State Use Only	
APPROVED BY: TITLE DIST. MC	DATE 7-3-2013



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