

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28353
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs Unit
8. Well Number 150
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA) Wildcat; Tubb; Drinkard; Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
2611 Plains Hwy Denver City, TX 79323

4. Well Location  
Unit Letter D : 330 feet from the North line and 1220 feet from the West line  
Section 10 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3622' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with prod equip.
- 2) Clean out to 4100'
- 3) Set CIBP at 4020'. Cap with 35' of cmt.
- 4) Run MIT
- 5) Well is TA

Rule 19.15.23-10  
Set CIBP, RBP or Packer within 100 feet of uppermost  
perfs or open hole Pressure test to 500 psi for 30 minutes with  
a pressure drop of not greater than 10% over a  
30 minute period

The Oil Conservation Division

**MUST BE NOTIFIED 24 Hours**

Spud Date **Prior to the beginning of operations**

Rig Release Date:

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 6/12/13

Type or print name Steve Snead E-mail address: steve\_snead@oxy.com PHONE: 806-592-6312  
For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 7-3-2013

Conditions of Approval (if any):

**Conditions of Approval: Notify OCD District office  
24 hours prior to running the TA Pressure Test.**