Submit 1 Copy To Appropriate District HOBBS OCD State of New Mexico Office	Form C-103	
Energy Minerals and Natural Resources	Revised August 1, 2011	
District II - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 S11 S. First St., Artesia, NM 88210 District III - (505) 334-6128 1220 South St. Francis Dr.	WELL API NO. 30-025-33061	
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease	
1220 South St. 1 failers 17.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fc, NM	V-3523	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Abe Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1	
2. Name of Operator	9. OGRID Number	
Amtex Energy, Inc.	10. Pool name or Wildcat	
3. Address of Operator P.O. Box 3418, Midland, TX 79702	Legg Atoka Morrow	
4. Well Location	2058 Theka Prene	
Unit Letter O: 760' feet from the South line and	1980'feet from theEast line	
Section 28 Township T - 21 - S Range R - 33 - E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3661' GR		
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF INTENTION TO:	IBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO		
	PRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	_	
DOWNHOLE COMMINGLE	_	
OTHER DELICITIES	رسا ا	
OTHER: Recomplete OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
	- Le DII s.e - CIDD .e	
The following work is scheduled to begin on June 22, 2013. It is planned to RU x set a CIBP at 13,780'+/-, and cap with 35' of cement abandoning the current producing interval of 13,918' to		
13,982'. Then recomplete uphole to perforate the new producing interval of 13,190' to 13,330'.		
Attached is the wellbore diagram of the new proposed recompletion, as well as the current		
wellbore diagram.		
	•	
Spud Date: Rig Release Date:		
	11 2 6	
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.	
allie Atomas		
SIGNATURE /// SIGNATURE President President	date_ <u>6-21-20</u> 13	
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Type or print nameWilliam J. Savage E-mail address: bsavage@amtexenergy.com PHONE: 432.686.0847 For State Use Only		
SOD BECORD LIMET		
APPROVED BY: TITLE 1713	DATE	
Conditions of Approval (if any):		

OPERATOR: AMTEX ENERGY, INC. Name of Lease: Abe Unit Date: Revised- 6/19/2013 API: 30-025-33061 Well: 1 By T.M. & R.S. LOCATION: Unit O 760' FSL 1980' FEL Sec. 28, T-21-5, R-33-E, Lea County, New Mexico KB: 3679' GL: 3661' Proposed Plan 13-3/8" csg: 57 jts 54.5# K-55 LT &C @ 1650' 1800 sx Class C Circ. 300 SX to Surface 9-5/8" csg 125 jts 40# J-55 & SF-95 LTC @ 5219' 2300 sx Class C; Circ. To Surface. Tst csg to 1500 psi Approx. 13,800' 2-3/8", 4.7#, Tbg.

> 7" csg 276 jts 26# P-110 LT&C @ 12,221' 1110 sx Class H 50/50 Poz; Tst csg to 2600 psi

TOC @ 6520', by Temp. Survey (TS)

Note: Top of 4.5" liner @ 11,894' w/ 326' overlap in 7" csg

4-1/2" Liner, 77 jts **13.5#, S-95** @ **15,098'** 275 sx Class H , TOC @ 12,712', by TS

Perfs @ 13,190' to 13,330'

Perfs @ 13,918'-26' (15 holes)

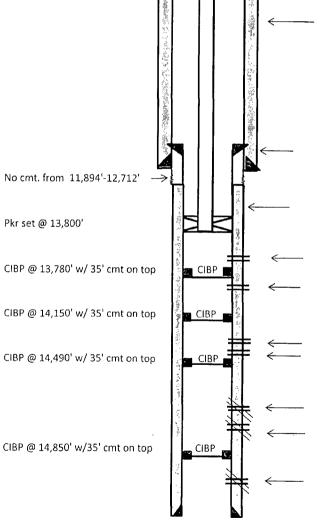
Perfs @ 14,163'-170' (28 holes) Perfs @ 14,290'-296'

Perfs @ 14,510'-22'; Plugged

Perfs @ 14,638'-65'; Plugged

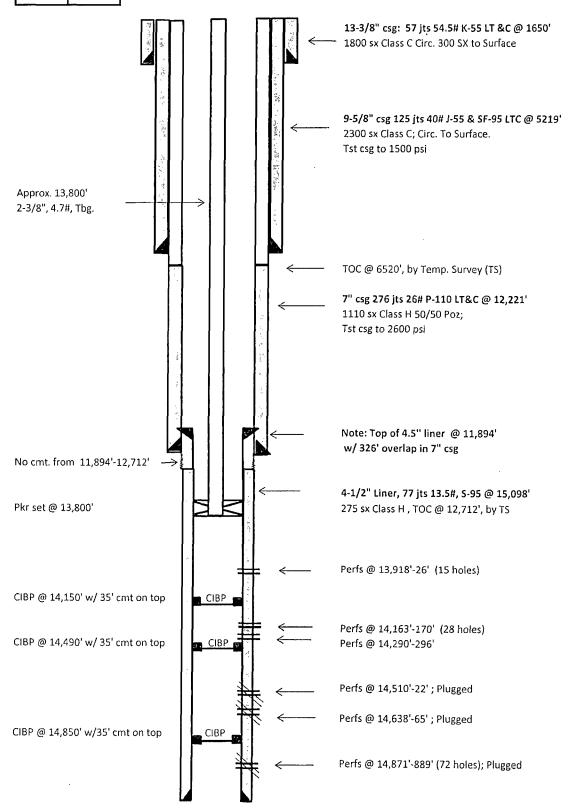
Perfs @ 14,871'-889' (72 holes); Plugged

TD @ 15,100'



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API: 30-025-33061	Well: 1	By T.M. & R.S.
LOCATION: Unit O 760' FSL 1980' FEL Sec. 28, T-21-S, R-33-E, Lea County, New Mexico		

KB: 3679' GL: 3661'



TD @ 15,100'