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District CSTS 748-128 18.5 First E., Areasia, NM 88210 120 South St. Francis Dr. South St. Francis	District I – (575) 393-6161 Energy, Minerals and Natural Resources				Revised August 1, 201
120 SOLIDI St. Francis Dr. STATE FEE	District II – (575) 748-1283	OIL CONCEDUATION	A DIVICION		
South Endows Rd, Ander, NM \$7410 Part	811 S. First St., Artesia, NM 88210 HOBBS	1220 South St. Frs	N DI VISION		
VB-0870 VB-	1000 Rio Brazos Rd., Aztec, NM 87410	Camba Ea NIM 0			
OD NOT USE THIS FORM FOR PROPESSOR'S VONDBULLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. US "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMJUL 0 87505	2 2013			ase No.
ROPOSALS 1. Type of Well: Oil Well	SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSALE)	S AND REPORTS ON WELL STOPRILL OR TO DEEPEN OR PI	S LUG BACK TO A		it/Agreement Name
2. Name of Operator 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 4. Well Location Unit Letter O	PROPOSALS.)			8. Well Number	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 Well Location Unit Letter O 660 feet from the South line and 1980 feet from the East line	2. Name of Operator				
Well Location				10. Pool name or Wil	dcat
Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 36 Township 178 Range 35E NMPM Lea County 11. Elevation (Show whether DR, RRB, RT, GR, etc.)		88210		Wildcat; Delaware	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PANDA PUBLIC OF ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PANDA CASING/CEMENT.JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation plans to plug and abandon this well as follows: This well was drilled to 230' x 10" hole. No ground water was encountered while drilling. No pipe or casing used in wellbore. No pits, tanks, bins or fluids were used while drilling this well. A 30" x 10" tin horn with a locking lid is cemented 1" above surface. We will cut the tin horn off at ground level, fill the wellbore from bottom to top with red-mix cement. Install a 4" steel dry hole marker above ground. We will remove the excess dirt from the area, re-contour, rip and drag the area and 2/10 mile of road. Directions to the well are attached. Spud Date: 3/1/11 Rig Release Date: I hereby certify that the information above a true and complete to the best of my knowledge and belief. SIGNATÜRE Tina Huerta E-mail address: tinah@vatespetroleum.com PHONE: \$75-748-4168 PAPROVED Approved (il/any): OII Conservation Division - Holbs office: Must be Notified DATE 7-3-20/3	1) feet from the Sout	th line and _	1980 feet from the	East line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK					County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	1				
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2/17/11 Inquire/Update Drilling Prognosis - Land Fields Update 14:36:27

Well Name . . . ORION BQO STATE #1

Location. . . . 17S 35E 36 M 001 LEA NM Orig. Entry Dt. 2/17/2011

Directions to Location

FROM MALJAMAR, NM. GO EAST ON HIGHWAY 82 FOR APPROX. 17.5 MILES TO STATE ROAD 238. TURN RIGHT ON STATE ROAD 238

AND GO APPROXIMATELY 10 MILES TO BUCKEYE ROAD WHICH IS

ACROSS FROM THE STORE ON THE RIGHT. TURN LEFT ON BUCKEYE

ROAD AND GO APPROX. 4.3 MILES TO LEE ROAD. TURN RIGHT ON LEE ROAD AND GO APPROXIMATELY .. 6 OF A MILE. ON THE LEFT THERE WILL BE A CATTLEGUARD AND A LEASE ROAD GOING TO THE AST. TURN LEFT HERE AND FOLLOW THE LEASE ROAD AND THEN TWO TRACK ROAD ALONG A POWERLINE FOR APPROXIMATELY 1 THE NEW ROAD WILL START HERE GOING TO THE RIGHT FOR APPROXIMATELY .2 OF A MILE TO THE SOUTHWEST CORNER OF THE PROPOSED WELL LOCATION.

More...

F14=Duplicate

F3=Exit F12=Previous F4=Prompt F2=Main F6=Geological Prog. F7=Drilling Prog. F8=Mud Prog. F9=Other Instr. F10=Directions to Loc. F13=Vendor Check List