

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R30E Mer NMP 1650FNL 1650FWL		8. Well Name and No. BC FEDERAL 10
		9. API Well No. 30-025-37021
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flaring and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the GC/BC Compressor Station. Located at: Unit L, Sec 19, T17S, R32E.

Number of wells to flare: (21)

Please see attachment for API #'s.

3,000 MCF

Requesting to flare from 5/13/13 to 11/13/13 8/11/13

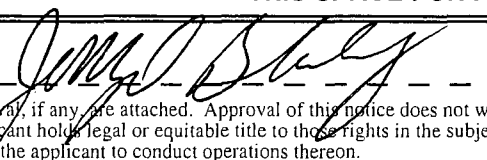
Due to DCP high line pressure.

SUBJECT TO LIKE
APPROVAL BY STATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #207337 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 05/14/2013 ()	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 05/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 08 2013

Additional data for EC transaction #207337 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

Battery Name

Well #	API Number
BC #10 Battery	
9	30-025-36769✓
10	30-025-37021✓
11	30-025-36998✓
12	30-025-37869✓
13	30-025-38164✓
16	30-025-38724✓
17	30-025-40246✓
18	30-025-38725✓
19	30-025-38837✓
20	30-025-38904✓
21	30-025-38726✓
34	30-025-39607✓
35	30-025-39021✓
37	30-025-39358✓
38	30-025-39299✓
39	30-025-39290✓
45	30-025-39419✓
47	30-025-39543✓
48	30-025-39496✓
51	30-025-39469✓
52	30-025-39624✓

21 WELLS

GC # 1 Battery

1	30-025-35814✓
4	30-025-35935✓
5	30-025-36999✓
7	30-025-38737✓
8	30-025-38842✓
12	30-025-39086✓
34	30-025-39420✓
35	30-025-39421✓
50	30-025-39613✓
53	30-025-40137✓
57	30-025-40238✓
59	30-025-40160✓
61	30-025-40227✓

13 WELLS

GC #11 Battery

10	30-025-38993✓
11	30-025-38994✓
13	30-025-39109✓
14	30-025-39110✓
15	30-025-39111✓
16	30-025-39112✓
18	30-025-39113✓

7 WELLS

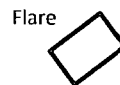
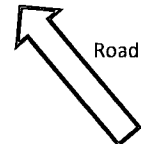
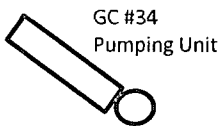
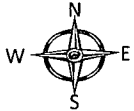
19
26
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30-025-39162
30-025-39282
30-025-39272
30-025-39472
30-025-39422
30-025-40005
30-025-40006
30-025-39498
30-025-40007
30-025-39474
30-025-40151

Flare Request Form

Battery-	BC / GC Compressor Station		
Production-	3,000 MCF		
Total BTU of Htrs-	No heaters		
Flare Start Date-	5/13/2013	Flare End Date-	11/13/2013
UL Sec-T-R-	Unit L, Sec.19-T17S-R32E	GPS-	32.818333 / -103.812117
# of wells in bty-	52	# of wells to be flared-	52
Reason For Flare-	DCP high line pressure		

Site Diagram



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/27/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6272013