

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-025-30949
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Corbin Delaware Unit
8. Well Number 3
9. OGRID Number 7377
10. Pool name or Wildcat Corbin; Delaware; West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3865' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3865' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **HOBBS OCD**

JUN 28 2013

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/13 MIRU to repair tubing leak. POOH w/ 2-7/8" injection tubing and packer. Send packer in for redress. Tested tubing and replaced bad joints.
5/23/13 Ran back in hole w/ 2-7/8" injection tubing and packer set at 5034'.
5/27/13 Unable to get good MIT test. POOH w/ tubing and packer. Send packer in for repair and redress.
5/28/13 Ran back in hole w/ 2-7/8" injection tubing and packer set at 5056'.
5/31/13 Ran MIT test to 500 psi for 30 minutes. Test good.
Return well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/25/13

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-1-2013

Conditions of Approval (if any):

JUL 08 2013

5 PRINTED IN U.S.A. 6 DAY

Graphic Controls
East Corbin Delaware Unit
WIW #3

30-025-30949

Purge: + check books
DATE 5-31-13
BR 2221

- Perf 5097²⁰¹
 - Parker 5056⁰⁰⁷⁸
 - Calibrator 5056⁰⁰⁷⁸
 - MIT - American Value - 5-31-13
 On the Mark - 5-31-13
 Joel Suter
 5-31-13