

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 28 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM01218
2. Name of Operator YATES DRILLING COMPANY		6. If Indian, Allottee or Tribe Name
Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com		7. If Unit or CA/Agreement, Name and/or No. SW72
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 713-513-6640	8. Well Name and No. ELLIOTT-A 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T19S R32E NENE 660FNL 660FEL		9. API Well No. 30-025-20104-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Elliott Hall A-1 is currently down with a tubing leak. This is the last well on the subject lease. Partner approval is required before repair work can begin based on the Joint Operating Agreement, and Single Expenditure Limits. Oxy has balloted partners and expects to receive full partner approval by 6/3/13 for this repair. Work is expected to begin on or before 6/7/13. Duration for this repair should be no more than (3) working days from date work is initiated. Oxy respectfully submits this sundry for approval.

1. MIRU Co-Rod Unit and WO Rig.
2. Hold PJSM, check well pressure(s).
3. Load and test tubing to verify tubing leak.
4. Unseat pump.
5. POH w/ Co-Rod and pump. Visually inspect equipment for signs of wear, corrosion, pitting and

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #208342 verified by the BLM Well Information System
For YATES DRILLING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 05/23/2013 (13KMS220395)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 05/23/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1242, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JUL 09 2013

Additional data for EC transaction #208342 that would not fit on the form

32. Additional remarks, continued

damage. Send in pump for inspection. Collect solids/paraffin samples and provide to chemical company for analysis.

6. ND WH & NU BOPE.

7. RU scan loggers, release TAC & POH w/ 2-7/8" L-80 tubing. Scan tubing out of hole, LD bad joints and replace. RD scan loggers.

8. RIH w/ new BHA & 2-7/8" L-80 tubing.

9. ND BOPE, set TAC, NU WH.

10. RIH w/ new or rebuilt pump and Co-Rod.

11. RU surface equipment, space out & install polished rod. Load and pressure test tubing to 500 psi. Check pump action.

12. Nalco to provide wellbore cleanup recommendation to be performed before well hung on and returned to production.