Submit I Copy To Appropriate District Office	State of New Me	xico		/ Form C-103
District I – (575) 393-6161	Energy, Minerals and Natur	ral Resources	/ / / / / / / / / / / / / / / / / / /	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			VELL API NO. 🖊	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION $\frac{3}{5}$	0-025-28685	
District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	cis Dr.	. Indicate Type of L STATE 🔀	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87	.505	. State Oil & Gas Le	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	L 0 8 2013	0	. State Off & Gas Le	ease No.
	CES AND REPORTS ON WELLS	7	. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DEILL OR TO DEEPEN OR PLU CÂTION FOR PERMIT" (FORM C-101) FO	JG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SATION FOR PERMIT" (FORM C-101) FO	<u></u> `	SEVEN RIVERS QU	
	Gas Well Other INJECTION	N 8	. Well Number: 064	4 /
2. Name of Operator	/		. OGRID Number 2	269324
LINN OPERATING, INC.	,			. /
3. Address of Operator			0. Pool name or Wil	
600 TRAVIS, SUITE 5100, HOUS	TON, TEXAS 77002		.ANGLIE MATTIX; GRAYBURG	7 RVRS-Q-
4. Well Location				
	feet from the N	line and 660	feet from the	W line
Section 02	Township 23S	Range 36E	NMPM	LEA County
Scotton 02		<u> </u>		
	3,466' GR	1020, 111, 511, 616.9		
30000 To 1 Gardy C			15. 30	2000 55 2
12. Check A	Approminidicate N	ature of Notice, Re	eport or Other Da	ta
	-hi -+			
PERFORM Plugging of well bore Approved for Plugging of well bore Approved for Plugging is retained per Approved for Plugging of well bore Approved for Plugging of well bore Liability under bond is retained per Liability under bond is retained per Liability under bond is formation of the period o	anding receipt for	1	EQUENT REPO	
PERFORM - Plugging of World pe	ation is read 25.11.0	REMEDIAL WORK		TERING CASING 🔲
Approved Inder bond Is Report - Lor	Rule 19.15	COMMENCE DRILL		AND A 🖊 🛛
Liability unbsequerit P&A) Pe	under forms	CASING/CEMENT J	OB 🗌	
C-103 (Section alto web page				
PERFORM of well bow Approved for Plugging of well bow Approved for Plugging of well bow Liability under bond is retained per C-103 (Subsequent Report -Lor C-103 (Subsequent P&A). Per C-103 inspection after P&A). Per OCD inspection after P&A.		071150	•	
- nig.st	—	OTHER:		1 1: 4: 4 1 1 4
Wwwposed of comp	neted operations. (Clearly state an p			
	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Comp.	letions: Attach wellt	oore diagram of
proposed completion or rec	ompietion.			
5/8/2013 – MIRU PLUGGING EG	DUIPMENT			
5,5,2515 Milko 1 25551115 25	WEITT			
5/9/2013 - DUG OUT CELLAR.	NU BOP. RIH OPEN ENDED 8	K TAGGED CMT ON	TOP OF BP @ 3	530'. CIRC HOLE W/
MUD LADEN FLUID. POH TO				
1450'. SPOTTED 45 SXS CMT	@ 1450-1209. POH TO 385'. N	DBOP. SPOTTED	50 SXS CMT @ 38	35-SURFACE.
5/10/2013 – CUT OFF WELLHE	AD. VERIFIED CEMENT AT SU	RFACE AND ON AL	L ANNULUS. RD	PLUGGING EQUIP.
5/13/2013 - MOVED IN WELD	ER & HELPER WELDED ON	AROVE GROUND	DRV HOLE MAR	KED BYCKENTED
CELLAR. CUT OFF AND REMC				INEN. DAONI ILLED
OLLE, III. OOT OTT /III PILEINO	VES SENSIMEN. GEE/MES EC		, 25 011.	
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information	above is true and complete to the be	est of my knowledge a	nd belief.	
M				
SIGNATION SIGNATURE	TITLE DEC	COMPLANCE OPEC	TATION III	DATE MINE 2012
SIGNATURE / CAULLY	IIILE: REG	COMPIANCE SPEC	IALISI III	DATE <u>JULY 5, 2013</u>
Type or print name TERRY B. CAL	LAHAN F-mail addres	s: tcallahan@linnener	gy com	PHONE: <u>281-840-4272</u>
For State Use Only				
		tner.		707
APPROVED BY:	TITLE DIS	1. 116	DATE	1-1-6013
Conditions of Approval (if any):			00 0019	7-9-2013
			JUL BA KOL	n ユ゛ ト
				1

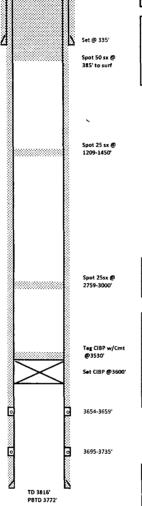
Well Name: Seven Rivers Queen Unit #64

	Location:
Location:	2310 FNL & 660 FWL
Section:	Sec 2- E-02-235-36E
Block:	
Survey:	
County:	Lea
Lat/Long:	32.3346949375227 -103.242308593535
Field:	
	Elevations:
GL:	3,466
RKB:	
KB-GL Calc:	
ck w/log?	

Logging Requirements:

Date	History
5/13/1984	Set 30' of 14" conductor pipe & cmt'd w/2-1/2 yds Redi-mix to surf. Spudded 12-1/4" hole @ 1:00 am
	6/15/84. Fin drig to 355' @9:00am 6/15/84. RIH w/8 - 5/8" OD 24# csg, set @ 335'. FC set @293'.
	Cmt'd w/175 sxs cmt. Circ 42 sxs cmt to pit. PD @1:30pm 6/14/84. WOC 20-1/2 hrs. Press tested to
	1000# for 30 mins OK. Resumed drig new fm@ 6:30pm 6/16/84.
6/25/1984	Fin drig 7-7/8" hole to 3816' @5:30am, Ran GR-CNL log w/callper. RIH w/5-1/2", 15.5# K-55
4 1	csg set @3816. FC set @ 3772'. Cmt'd 875 sxs, clrc 87 sxs cmt to pit.
	og ser @ sozo. To ser @ sozo. Emilion sozo.
- / /	1
6/27/1984	Cut off csg & Installed WH. Ran temp survey, Indicated TOC @250' FS. Perf'd 3654-3659', Acidized w/
	558 gal NE acid, Perf'd 3695-3735', Acidized w/1958 gal 15% NE acid & 5250 gals Pur-Gel & 13,500# sd
	RiH w/int, plastic-coated tbg &pkr. Filled tbg-csg annulus w/pkr fluid. Set pkr @3614' & installed
	injection WH.
7/18/1984	On 24 hr inj test, inj 317 BW on 7/64° ck, TP 0#, CP 0#.
//10/1304	0/124 fb [r] (ESC, ril) 517 BW 0/17/64 CK, 1F 04, CF 04.
7/26/1984	On 24 hr Inj test, inj 297 BW on 7/64" ck, TP O#, CP O#. (Final report)
5/9/1988	Well Shut in Pending evaluation for future use
2/6/1990	Returned to active injection
9/23/2004	No tubing in hole. GIH and set 5-1/2 CIBP @3600'. Pressure tested. Would not test.
9/24/2004	Dumped 75 sxs sand on CIBP. Pressure tested, Would not test. ³
11/5/2004	RU Computalog. Dumped 28' of cement on top of sand
11/5/2004	
11/8/2004	Well sign installed
11/18/2004	TA status approved
1/19/2010	Ran MiT test. Test was good. CIBP set @3600'. Perfs 3654-3735'
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<u>Current</u> <u>Wellbore Diagram</u>



Well Name:	Seven Rivers Queen Unit #64
API No:	30-025-28685
Spud Date:	5/15/1984
MRD Undate:	M Lake 02/19/2013

Hole Size:	12-1/4"
Surf Csg:	8-5/8", 24#
Cement Blend:	175 sxs
Depth	335'
TOC:	Circ to surf

tole Size:		
nt_Csg:		
Sement Blend:		
Returns:		
roc.		

Details of Perforations and Treatment

Perf'd 3654-3659'	(2 - 0.47" holes) Treated w/558 gal NE acid
Perf'd 3695-3735'	(9 - 0.47" holes) Treated w/1958 gal 15% NE acid &
	F250 - 1 0 - 6 - 18 +2 500H - 4

Tubing Detail			
Joints	Description		
	2-3/8"		
Denth	3614'		

	Rod Detail (top to bottom)	
Rods	Description	
		
		
		

Hole Size:	7-7/8"
Prod Csg:	5-1/2", 15.5#, K-55
Capacity (bbl/ft):	
Cement Blend:	875 sxs
Depth	3816'
тос:	Circ to surf
1	