

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
HOBBS OCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 08 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-28685</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
4. Well Location Unit Letter <u>E</u> ; <u>2310</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>02</u> Township <u>23S</u> Range <u>36E</u> NMPM LEA County		8. Well Number: <u>064</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,466' GR</u>		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

12. Check appropriate box to indicate Nature of Notice, Report or Other Data

NOTICE PERFORMED Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report --Location is ready for OCD inspection after P&A). Per Rule 19.15.25.11.C. Form found at OCD web page under forms. www.emnrd.state.nm.us/oed	<input type="checkbox"/>	SUBSEQUENT REPORT OF:	
	<input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	<input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
	<input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

or starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed completion or recompletion. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/2013 – MIRU PLUGGING EQUIPMENT

5/9/2013 – DUG OUT CELLAR. NU BOP. RIH OPEN ENDED & TAGGED CMT ON TOP OF BP @ 3530'. CIRC HOLE W/ MUD LADEN FLUID. POH TO 3000'. PRESSURED TESTED CSG. HELD. SPOTTED 25 SX @ 3000-2759'. POH TO 1450'. SPOTTED 45 SXS CMT @ 1450-1209. POH TO 385'. NDBOP. SPOTTED 50 SXS CMT @ 385-SURFACE.

5/10/2013 – CUT OFF WELLHEAD. VERIFIED CEMENT AT SURFACE AND ON ALL ANNULUS. RD PLUGGING EQUIP.

5/13/2013 – MOVED IN WELDER & HELPER. WELDED ON ABOVE GROUND DRY HOLE MARKER. BACKFILLED CELLAR. CUT OFF AND REMOVED DEADMEN. CLEANED LOCATION AND MOVED OFF.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III

DATE JULY 5, 2013

Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

APPROVED BY:

TITLE

DIST. MGR

DATE

7-9-2013

Conditions of Approval (if any):

JUL 09 2013

7th

	Location:
Location:	2310 FNL & 660 FWL
Section:	Sec 2 - E-02-235-36E
Block:	
Survey:	
County:	lea
Lat/Long:	32.3346949375227 -103.242308593535
Field:	
	Elevations:
GL:	3,466
RKB:	
KB-GL Calc:	
ck w/log?	

[illegible]

Diagram illustrating a wellbore completion with various zones and equipment. The diagram shows a vertical wellbore with several distinct sections and components:

- Set @ 335'**: A section at the top of the wellbore.
- Spot 50 sx @ 385' to surf**: A section below the Set, extending to the surface.
- Spot 25 sx @ 1209-1450'**: A section below the Spot 50 sx, extending from 1209' to 1450'.
- Spot 25sx @ 2759-3000'**: A section below the Spot 25 sx, extending from 2759' to 3000'.
- Tag CIBP w/Cmt @ 3530'**: A section below the Spot 25sx, extending from 3530'.
- Set CIBP @ 3600'**: A section below the Tag CIBP, extending from 3600'.
- 3654-3659'**: A section below the Set CIBP, extending from 3654' to 3659'.
- 3695-3735'**: A section below the 3654-3659' section, extending from 3695' to 3735'.
- TD 3816'**: The total depth of the wellbore.
- PBTD 1777'**: The production bottom depth of the wellbore.

Hole Size:	12-1/4"
Surf Csg:	8-5/8", 24#
Cement Blend:	175 sxs
Depth	335'
TOC:	Circ to surf

Hole Size:
Int Csg:
Cement Blend:
Returns:
TOC:

Perf'd 3654-3659' (2 - 0.47" holes) Treated w/558 gal NE acid
Perf'd 3695-3735' (9 - 0.47" holes) Treated w/1958 gal 15% NE acid & 5250 gals Pur-Gel & 13,500# sd

Tubing Detail	
Joints	Description
	2-3/8"
Depth	3614'

[illegible]

Hole Size:	7-7/8"
Prod. Csg:	5-1/2", 15.5#, K-55
Capacity (bb/ft):	
Cement Blend:	875 sxs
Depth	3816'
TOC:	Circ to surf