

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

WORKS OGD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 26 2013

WELL API NO.  
42-025-41053

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Denton

8. Well Number 18

9. OGRID Number  
151416

10. Pool name or Wildcat  
Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location

Unit Letter C : 907' feet from the North line and 1981' feet from the West line  
Section 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3797' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-10-2013 – 4-21-2013

Drilled a 12 1/4" hole from 425' – 4755'. Set 117 jts. of 9-5/8" LT&C 40# HCK-55#, 40# K-55, and 36# J-55 casing @ 4721'. Cemented w/ Pumped 20 bbls fresh water followed by 1400 sx Lightweight Class "C" with 5% salt, 27 lbs/sx extender, 10% gel, 0.5% fluid loss, 0.2% anti foam, and celloflake (s.w. 12.4 ppg, yield 2.27 ft<sup>3</sup>/sx) plus 360 sx Class "C" with 0.2% anti foam, 3 lbs/sx extender, 0.2% retarder, and celloflake (s.w. 14.8 ppg, yield 1.34 ft<sup>3</sup>/sx). PD at 6:00 pm CDT 4-20-13. Bumped plug to 1600 psi, floats held. Circulated 253 sx excess cement. Centralized casing in the middle of the shoe joint, top of the 2<sup>nd</sup> joint, every 4<sup>th</sup> joint up surface for a total of 31 centralizers. WOC time 33 hrs. Pressure Test 9 5/8" csg. to 1800 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 6-24-2013

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE DEPT. MGR DATE 7-9-2013

Conditions of Approval (if any):