Souther Copy 10 Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161 HOBB	Spood, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1675 N. Brench IV. Hobbs NW XX7/III		1 WELL ALLIO.
811 S. First St., Artesia, NM 88210	OH GONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 REC	EIVED	B2656
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	East Eumont Unit
DIFFERENT RESERVOIR. USE APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas	Well 🔲 Other	8. Well Number 116
2. Name of Operator		9. OGRID Number 192463
	TP Limited Partnership	10. Pool name or Wildcat
3. Address of Operator P.O. Box 50250 Midland, TX 7	9710	Euroat Tates TRan
4. Well Location		Elimont lates the let
· · · · · · · · · · · · · · · · · · ·	80 feet from the South line and	1980 feet from the cast line
Section 2	Township 205 Range 37E	NMPM County Lea
	. Elevation (Show whether DR, RKB, RT, GR	
10 10 10 10 10 10 10 10 10 10 10 10 10 1	3601°	
12. Check Appr	opriate Box to Indicate Nature of Not	cice, Report or Other Data
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PL	UG AND ABANDON   REMEDIAL I	
TEMPORARILY ABANDON 🔲 CH	HANGE PLANS 🔲 COMMENCE	EDRILLING OPNS. P AND A
	JLTIPLE COMPL	MENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	MIT, TH Extension 19
		s, and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multipl	e Completions: Attach wellbore diagram of
proposed completion or recomp		
OXY USA WTP LP respectfully requests a 1 yea	r extension on the temporary abandonment of th	is well for further evaluation of the waterflood unit. OXY is in
the process of submitting drilling permits to carry out a project that includes revitalizing the northern portion of the unit and testing potential in the southers portion of the unit. The project entails drilling 4 new wells in 2013 and the APDs for these are currently being prepared. These wells will decrease the		
portion of the unit. The project entails drilling	4 new wells in 2013 and the APDs for these are c	urrently being prepared. These wells will decrease the
over. There will be 5 producing walls so stimu	racre spacing. Along with the newly drilled well,	the wells in the immediately surrounding area will be worked
stimulated to ensure sufficient flooding. In the	s South partian of the field. Over has identified 4 to	reservoir and 5 injection wells will be cleaned out and est wells to recomplete in new zones and evaluate the
potential of the inactive portion of the field. F	rom the results of the project. Oxy will evaluate a	nd determine the potential reactivation of this well.
		no determine the potential reactivation of this well,
	rfs-3647-3825 CIBP-3647	
1. Notified NMOCD of casing integrit	y test 24hrs in advance.	
2. RO pump truck [2] (115), circulat	e well with treated water, pressure test casing to	590_# for 30 min.
		,
Spud Date:	Rig Release Date:	Tomporary 0 2014
	This Ap	proval of Temporary
	Abando	proval of Temporary 9 - 2014 comment Expires
I hereby certify that the information above	e is true and complete to the best of my know	wledge and belief.
SIGNATURE Va. Sal	TITLE Regulatory Adv	visor DATE 7/10/13
Type or print name   Devid Steet	E mail address desid	ort@ovu.gom DHONE. 422 695 5717
For State Use Only	E-mail address: david stews	art@oxy.com PHONE: 432-685-5717
5/1	1 / 1 / n/	25
APPROVED BY	TITLE LIST NE	DATE 7-11-2013
Conditions of Approval (if any):		JUL 1 1 2013
		00L

## RECEIVED JUL 10 2013 HOBBSOCD

