Submit 1 Copy To Appropriate District Office	State of New I	Mexico	Form C-103	
District 1 - (575) 393-6161 HORF Energy Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	7	
Direction H. (575) 740 1292		30-025-22230		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION 111 10 2000 South St. Francis Day		5. Indicate Type of Lease		
District III - (505) 334-6178 JUL 10 24220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	_	
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505 RECEIVED		8935		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)		East Eumont Unit		
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number NB		
2. Name of Operator		9. OGRID Number 192463		
	SA WTP Limited Partnership		10 P. I. William	_
3. Address of Operator P.O. Box 50250 Midland, TX 79710		10. Pool name or Wildcat Eurood Tates TRan		
4. Well Location		Eumont tates in 411	-	
Unit Letter_\	1982 feet from the Sou	Ine and le	180 feet from the west line	
Section \		Range 37E	NMPM County Lea	
	11. Elevation (Show whether L			
A CONTRACTOR OF THE PROPERTY O	3586		10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	J
10 01 1		22.		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON			<u>, — </u>	
PULL OR ALTER CASING [-	CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE	ı			
OTHER:			T. TA Extension I	
			d give pertinent dates, including estimated da	te
		AC. For Multiple Cor	npletions: Attach wellbore diagram of	
proposed completion or re				
the process of submitting drilling permi	ts to carry out a project that includes	pandonment of this well	for further evaluation of the waterflood unit. OX portion of the unit and testing potential in the so	Y is
portion of the unit. The project entails	drilling 4 new wells in 2013 and the A	PDs for these are current	portion of the unit and testing potential in the soilly being prepared. These wells will decrease the	uthe
primary production spacing from 40 acr	e to 20 acre spacing. Along with the r	newly drilled well, the wa	ells in the immediately surrounding area will be we	neko
over. There will be 5 producing wells re	-stimulated with more appropriate co	impletions for the reserv	oir and 5 injection wells will be cleaned out and	UIKE
stimulated to ensure sufficient flooding	. In the South portion of the field, O_{XY}	has identified 4 test we	ils to recomplete in new zones and evaluate the	
potential of the inactive portion of the l	ield. From the results of the project,	Oxy will evaluate and de	termine the potential reactivation of this well.	
то. 3900 РВТО- 3730	Perfs- <u>3기원 -3성공</u> CIBP-			
	ntegrity test 24hrs in advance.	<u> </u>		
2. RU pump truck 7/9/13 , c	irculate well with treated water, pres	Sure test casing to	# for 30 min	
_ _	5.,,	· ·	101 30 mm.	
Sand Date	n' n-t	T	and of Temporary 2 - 11	/
Spud Date:	Rig Release	Date: Inis Appr	roval of Temporary 9-2014 ment Expires	=
		Abandon	IIICIII LAPALLA	
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief	
-	- according to the and complete to the	best of my knowledge	e and belief.	
		*	-1 1 -	
SIGNATURE da Sar	TITLE	Regulatory Advisor	DATE 7(10(13	
Type or print name Duil 5	tarbut & mail adde	ess: <u>david_stewart@o</u>	xy.com PHONE: <u>432-685-5717</u>	
For State Use Only	D-man addi	voo. gaviu siewaitwo	1110NE. 432-003-3/1/	
		-t 12.2	- // 2 - /	<i>,</i> –
APPROVED BY	TITLE	10/ 11/65	DATE 7-11-201	5
Conditions of Approval (if any);				

RECEIVED JUL 10 2013

HUBBSOCD

