Submit I Copy To Appropriate District State of New Mexico Form C-103	
Office District I – (575) 393-6161 Energy, Minerals and Natu	ral Resources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 <b>HOBBS OCE</b>	WELL API NO. 30-025-27684 SWD-1357
811 S. First St., Artesia, NM 88210	DIVISION 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874UN <b>2 0</b> 2013 District IV - (505) 476-3460 Santa Fe, NM 87	STATE X FEE
$\frac{\text{District IV} - (505) 476-3460}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}} 2 0 2013 $ Santa Fe, NM 87	6. State Oil & Gas Lease No.
SUNDRY NOCENSIND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI	
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number
Delaware Water Company, LLC 3. Address of Operator	290484 10. Pool name or Wildcat
P.O Box 1224, Jal, NM 88252	19680 DSWD; Delaware Bell Canup
4. Well Location	Cherry Caryo
Unit Letter <u>H</u> : <u>1980</u> feet from the <u>N</u>	line and feet from the line
Section 35 Township 23S	Range 33E NMPM County Lea
11. Elevation <i>(Show whether DR,</i> 3639' GL 3671' KB	RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON  CHANGE PLANS  PULL OR ALTER CASING  MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A
OTHER:	OTHER: Re-entry for SWD X
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
<ul> <li>3/12/2013 Commenced re-entry w/Lea Energy Services WO unit. Unit working daylight only. DO surface plug.</li> <li>3/14 to 3/15/2013 CO w/2-<sup>7</sup>/<sub>8</sub>" tbg. Tagged plug @1919'. Pressure test to 500 psi, held. DO 2060'.</li> <li>3/18 to 3/23/2013 CO to 5228' Tested to 500 psi, held. CO to 6400', tagged plug 6461'. DO to 6430', tested to 500 psi, held. CO to 7950', tested to 500 psi, held. Ran 9-<sup>5</sup>/<sub>8</sub>" scraper to 7950'. Loaded csg w/40 bbls, pressured 850 psi 1-hr, OK. Released rig.</li> <li>3/25/ to 3/29/2013 Ran Halliburton Collar locator &amp; CBL 7800' 4800'. Set CIBP 7700' w/100' cmt to 7500' w/dump bailer. Tagged cmt @7570'. Perf OA 7458' to 5494' w/1254 shots .41" over net 321' perforated 4-SPF.</li> <li>4/1 to 4/4/2013 Moved-in WO unit. Opened well, on vacuum. Prep for acid. Acidized 10,000 gal 15% Hcl.</li> <li>4/9 to 4/10/2013 Set 3-<sup>1</sup>/<sub>2</sub>" tbg w/pkr @5,430'. Circ pkr fluid, pressure-up to 850 psi, held 30 min. SI well to await MIT.</li> </ul>	
Spud Date: Rig Release D	ate:
SWD-1357	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Kou House	eologist DATE6/18/2013
Type or print name Kay Havenor E-mail address: KHavenor@georesources.com PHONE: 575-626-4518	
For State Use Only	
APPROVED BY:	
NON-WELL Pod # 2837078	
volv well rod - Losivia	

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