

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 20 2013

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-27684 SWD-1357
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Tophat AJQ State					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-entry for SWD						6. Well Number: 001					
8. Name of Operator Delaware Water Company, LLC						9. OGRID 290484					
10. Address of Operator P.O. Box 1224, Jal, NM 88252						11. Pool name or Wildcat SWD; Delaware Bell Canyon - Cherry Canyon					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	H	35	23S	33E		1980	N	660	E	Lea	
BH:	Same										
13. Date Spudded 3/12/2013	14. Date T.D. Reached PB 7950 3/23/2013		15. Date Rig Released 3/29/2013		16. Date Completed (Ready to Produce) 4/10/2013			17. Elevations (DF and RKB, RT, GR, etc.) Orig KB 3671			
18. Total Measured Depth of Well Orig TD 15,275' Re-entry PBTB 7,570'			19. Plug Back Measured Depth 7,570'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Re-entry CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,494' - 7,458' OA											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	650	26"	750 sx	0
13-3/8"	40#	5255	17-1/2"	8400 sx	0
9-5/8"	47/53.5#	12250	12-1/4"	6500 sx	0
7"	18#	12106-15272	NR	550 sx	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	5430	5430

TUBING RECORD

26. Perforation record (interval, size, and number) 5,494' - 7,458' (OA) w/1254 shots 0.41" 4-SPF net 321'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Acidized	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5,494'-7,458	10,000 gal 15% HCl

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Waiting on tie-in to water station SWD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kay Havenor
Date 6/18/2013

Printed
Name Kay Havenor

Title Geologist

E-mail Address KHavenor@georesources.com

SWD-1357

JUL 11 2013