

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG JUN 27 2013

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Recomplete

RECEIVED

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address Attn: DAVID H. COOK,
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No. (include area code)
(405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UNIT P, 660 FSL & 660 FEL

PP: 676 FSL & 628 FEL

At top prod. interval reported below

UNIT P, 342 FSL & 660 FEL, 20-22S-34E

14. Date Spudded
01/07/2000

15. Date T.D. Reached
01/20/2013

16. Date Completed 03/21/2013
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3475.3' GL

18. Total Depth: MD 16,716'
TVD

19. Plug Back T.D.: MD 16,565'
TVD

20. Depth Bridge Plug Set: MD 13,025'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
No open hole logs were run

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20, K-55	94#	0	915'		1200sx		Surface	
12-1/4"	9-5/8, J-55	40#	0	5,196'		1,700sx		Surface	
8-3/4"	7, P-110	26#	0	12,050'		1,300sx		Surface	
6 1/8"	4-1/2"	13.5#	10,577'	16,700'		620sx		10,577'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3rd BONE SPRING	11,730'	16,542'	11,730' - 16,542'	0.42"	250	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11,730' - 16,542'	Frac 9 Stages w/ total: 1,623,616# 30/50 WS, 45,850 gallons 15% HCL, 685,166# 20/40 SLC, 469,801# 100 Mesh S, flush w/24,660 bbls SW (See attached detailed summary)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/21/13	3/28/13	24	→	383	893	270			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
23/64		1000	→	383	893	270			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 24 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ELG 7-11-2013

JUL 11 2013

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1640'	1888'		RUSTLER	1640'
SALADO	1888'	3820'		SALADO	1888'
YATES	3820'	4206'		YATES	3820'
CAPTIAN REEF	4206'	7106'		CAPTIAN REEF	4206'
BRUSHY CANYON	7106'	8443'	OIL & SALT WATER	BRUSHY CANYON	7106'
BONE SPRING	8443'	TD	OIL & SALT WATER	BONE SPRING	8443'

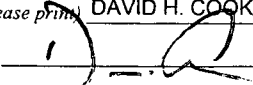
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST

Signature  Date 05/31/2013