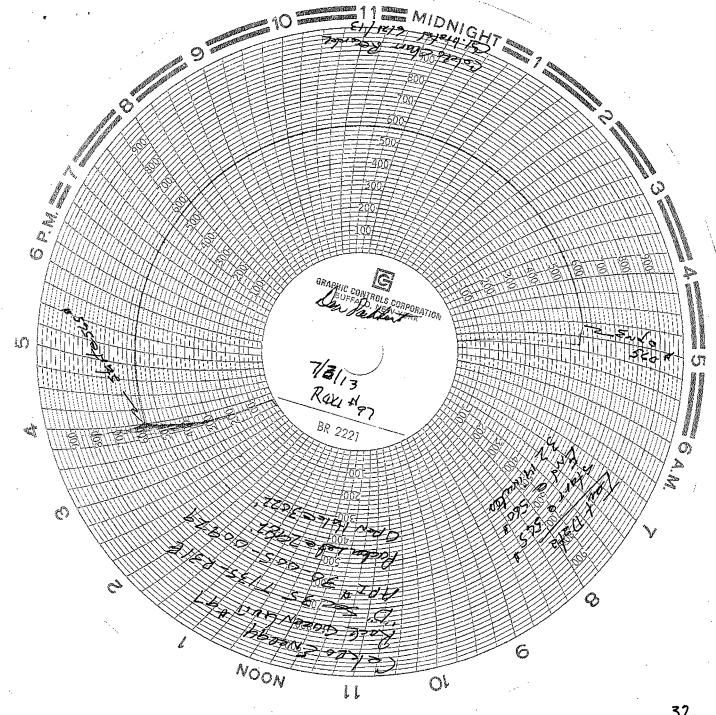
Energy, Minerals and Natural Resources Common Common	Submit 1 Copy To Appropriate District	State of New Mexico		Form C ₋ 103		
Substitute 1.939, 148-1281 HOBSS COD	<u>District I</u> – (575) 393-6161	strict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 7, 2011 WELL API NO.		
12 20 South St. Francis Dr. Santa College St. Art E. St. St. Francis Dr. Santa College St. Art E. St. St. Francis College St. Art E. St. St. St. Art E. St. Art E. St. Art E. St. Art E. St. Ar	District II - (575) 748-1283 HOBBS OCE	istrict II - (575) 748-1283 HOBSS OCD		30-005-00929		
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDIVENDENDENDENDENDENDENDENDENDENDENDENDENDE	District III - (505) 334-6178	District III – (505) 334-6178 1220 South St. Francis Dr.				
SUNDRY-NOFFEES AND REPORTS ON WELLS (DO NOT LSE THIS FORM FOR PROPOSALS TO BRILL OR TO DEPEN OR PLUE BACK TO A DEFERENT RESPONS. USE "PAPEL/ACTION FOR PERMIT TEORY.—GLIP FOR N.C.H 1. Type of Well: Oil Well Gas Well Officer RUPECTOR S. Well Number 97 2. Name of Operator George of Celebrator Gas Well Officer RUPECTOR S. Well Number 97 3. Address of Operator George of Celebrator Gas Well Officer RUPECTOR S. Well Number 97 4. Well Location Unit Letter D G60' feet from the NORTH line and 660' feet from the WEST line GAPROCK QUIEEN 4. Well Location Unit Letter D G60' feet from the NORTH line and 660' feet from the WEST line GAPROCK QUIEEN 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: GAPROCK QUIEEN ALTERING CASING GASING						
DONOT USE THIS TORM DOR PROPOSALS TO DRILL ON TO DEEPEN OR BLIG BACK TO A DETERMINATION ON THE PROPOSALS AND DEPERATION				303735		
1. Type of Well: Oil Well Gas Well Offer INJECTOR S. Well Number 97	SUNDRY-NO FIGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ROCK QUEEN UNIT		
Celero Energy II, LP 3. Address of Operator Ango W. Illimits, Ste. 1601 Midland, TX 79701 4. Well Location Unit Letter D 660° feet from the NORTH Inc and 660° feet from the WEST Inc Section 35 Township 13S Range 31E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK 13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK 1420° KB 15. EMBEDIAL WORK 16. AND ADD ADD ADD ADD ADD ADD ADD ADD ADD	/					
3. Address of Operator 400 W. Hilmois. Ste. 1601 Middand, 1X 79701 4. Well Location Unit Letter D ; 660' feet from the NORTH line and 660' feet from the WEST line Section 35' Township 13S Range 31E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4420' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK P LUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CHANGE PLANS AND CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CHANGE PLANS OF A CASING CHANGE PLANS OF A CASING CHANGE PLANS OF A CASING/CEMENT JOB CHANGE PLANS OF A CASING/CE	2. Name of Operator Celero Energy II, LP					
A. Well Location Unit Letter_D :660' feet from the NORTH line and 660' feet from the WEST line Section 35 Township 13S Range 31E NMPM County CHAVES	<u></u>					
Unit Letter D : 660° feet from the NORTH line and 660° feet from the WEST line Section 35° Township 135° Range 31E NMPM County CHAVES 11. Elevation (Show whether DR. RKB. RT. GR. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CASING	Midland, TX 79701			CAPROCK QUEE	EN /	
Section 35						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1420 KB						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/28/13 - Test tbg-csg annulus with 500 psi for 15 mins w/ no pressure loss. Open well and flow 20 min, recovering 75 BFW. SITP = 850 psi. Tel donto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-csg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 its of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-csg annulus kept flowing 1+/-BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 016 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. **Continued on attached sheet** TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-ma		4420' KB				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/28/13 - Test tbg-csg annulus with 500 psi for 15 mins w/ no pressure loss. Open well and flow 20 min, recovering 75 BFW. SITP = 850 psi. Tel donto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-csg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 its of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-csg annulus kept flowing 1+/-BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 016 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. **Continued on attached sheet** TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-ma	12 Check Ann	propriate Roy to Indicate N	ature of Notice	Report or Other	Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DULL OR ALTER CASING PAND A DULL OR ALTER CASING PAND A PAND A DULL OR ALTER CASING PAND A PAND A DULL OR ALTER CASING PAND A PAND A PAND A DULL OR ALTER CASING PAND A P		•				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB OTHER: MIT MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT						
DOWNHOLE COMMINGLE OTHER: OTHER: MIT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/28/13 - Test tbg-esg annulus with 500 psi for 15 mins w/ no pressure loss. Open well and flow 20 min, recovering 75 BFW. SITP = 850 psi. Tied onto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-esg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 jts of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-esg annulus kept flowing 1+/- BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 150 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg. & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. **Continued on attached sheet** Phone: (432)686-1883 Type or print name Lisa Hunt E-mail address:				_		
OTHER: OTHER: MIT Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/28/13 - Test tbg-esg annulus with 500 psi for 15 mins w/ no pressure loss. Open well and flow 20 min, recovering 75 BFW. SITP = 850 psi. Tied onto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-esg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 jts of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-esg annulus kept flowing 1+/- BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 150 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. **Continued on attached sheet** First Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: hunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only APPROVED BY: DATE 07/08/2013 TITLE Canadiana Address: hunt@celeroenergy.com DATE 07/12/2013				NT JOB 🔲		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/28/13 - Test tbg-csg annulus with 500 psi for 15 mins w/ no pressure loss. Open well and flow 20 min, recovering 75 BFW. SITP = 850 psi. Tied onto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-csg annulus still had a very small stream. Latch bacton to pkr and release pkr. Pulled 8 jts of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-csg annulus kept flowing 1+/- BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 150 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. * Continued on attached sheet TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 Type Or print name Lisa Hunt DATE 07/08/2013 Type or print name Lisa Hunt DATE 07/08/2013	DOWNHOLE COMMINGLE					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/28/13 - Test tbg-csg annulus with 500 psi for 15 mins w/ no pressure loss. Open well and flow 20 min, recovering 75 BFW. SITP = 850 psi. Tied onto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-csg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 jts of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-csg annulus kept flowing 14/- BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse utm du in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 150 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. **Continued on attached sheet** Spud Date: Rig Release Date: Rig Release Date: PHONE: (432)686-1883 TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 TITLE Onditions of Approval (if ahy):						
850 psi. Tied onto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-csg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 jts of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-csg annulus kept flowing 1+/- BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr. release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test tank. Flowed 150 bbls of fluid in roughly 1 hour, bringing water cut mud out of WB. 7/1/13 - Flow well to pit for 1 1/2 hrs and recovered 100+ BW. Release pkr, pumped 7 bbls of mud down tbg & kill tbg. Pulled 94 jts 2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. * Continued on attached sheet Spud Date: Rig Release Date: Rig Release Date: Rig Release Date: DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
2 3/8" IPC tbg with 4" AS1-X pkr. Install 3 3/8" cone bit, 2 - 2 7/8" DC's, pickup 2 3/8" tbg work string and TIH w/ tbg and bit. * Continued on attached sheet Spud Date: Rig Release Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt For State Use Only APPROVED BY: APPROVED BY: Conditions of Approval (if ahy): TITLE Compliance Of Approval (if ahy):	850 psi. Tied onto tbg and pumped 15 bbls of 15 ppg CaCo3 mud. Kill tbg. SD with no vacuum or blow. NDWH & NU 3K BOP and stripper head. Release on-off tool from pkr. Pumped an additional 25 bbls of mud with annulus flowing to test tank, flowing out the pkr fluid with some mud returns. Tbg-csg annulus still had a very small stream. Latch back onto pkr and release pkr. Pulled 8 jts of 2 3/8" IPC tbg with pkr swabbing the hole. Stop pulling and tbg-csg annulus kept flowing 1+/- BPM. Pumped 5 more bbls of mud and annulus would stop flowing and start again getting heavy mud in returns. Decided to flow well to test tank for a period of time in an effort to reduce the flowing BHP. Reset pkr, release on-off tool and attempt to reverse out mud in the annulus. Pumped 15 bbls of 15 ppg mud and would not circ. Latch back onto pkr. Pumped 15 BPW down tbg. displacing mud in tbg. Open tbg & start flowing to test					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 APPROVED BY: Conditions of Approval (if ahy):	2 3/8" IPC tbg with 4" AS1-X pkr. In	and recovered 100+ BW. Releanstall 3 3/8" cone bit, 2 - 2 7/8" [se pkr, pumped 7 OC's, pickup 2 3/8	bbls of mud down tba tbg work string and	g & kill tbg. Pulled 94 jts TIH w/ tbg and bit.	
SIGNATURE Signature TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only APPROVED BY: TITLE Compliance Office DATE 7/12/2013 Conditions of Approval (if ahy):	Spud Date:	Rig Release Da	ite:			
SIGNATURE Signature TITLE Regulatory Analyst DATE 07/08/2013 Type or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only APPROVED BY: TITLE Compliance Office DATE 7/12/2013 Conditions of Approval (if ahy):	I hereby certify that the information abo	ove is true and complete to the be	est of my knowled	ge and belief.		
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 APPROVED BY: DATE 7/12/2013 Conditions of Approval (if ahy):	0	/	j			
APPROVED BY: Mature Compliance Office DATE 7/12/2013 Conditions of Approval (if ahy):	SIGNATURE LISA D	For F TITLE Regula	tory Analyst	DA	ATE <u>07/08/2013</u>	
APPROVED BY: Maturishown TITLE Compliance Office DATE 7/12/2013 Conditions of Approval (if ahy):		E-mail address	: <u>lhunt@celeroen</u>	ergy.com PH	ONE: <u>(432)686-1883</u>	
	APPROVED BY: Malwill	NOWN TITLE COM	pliance (Africa DA	TE 7/12/2013	
	Conditions of Approval (If any):			JUL	\$ 5 2 A 19 TL	

Rock Queen Unit #97 - C013 continued

<u>7/1/13</u> - Ran and tag at 3010'. Drill & C/O to 3015'. Bit started bouncing up and down, recovering, shale, formation, scale and some metal cuttings. Unable to go deeper with bit. Had to blow well down and pump 15 bbls of mud down tbg to stop water flow out tbg. TOH w/ tbg and BHA. Lost 1 cone off of bit. TIH w/ 2 3/8" tbg, 2 - 2 7/8" DC's and 3 3/8" cone buster mill. Ran to 3000'.

<u>7/2/13</u> - Lower mill and tag at 3015'. Took 40 BPW to break circulation. Mill & C/O WB to 3041' in 1 hr, recovering metal shavings, shale, formation, etc. Have tight spot at 3020-22'. Swept hole w/ MF-55 with very little recovery. Pump 10 bbls of mud down tbg to kill tbg. TOH w/ tbg & BHA. Mill still in fair shape. TIH w/ 2 3/8" tbg WS and Globe Energy's 4" treating pkr. Ran and set at 2934'. Place 500 psi on tbg-csg annulus. Acdz OH 3022' to 3041' w/ 1350 gal of 7 1/2% NEFE acid + 150 gal Xylene &1250 # of graded rock salt in two blocking stages (1st blk = 450#; 2nd blk = 800#). Flushed with 65 BFW. Open well after 30 mins. Start flowing to test tank. Flow 3 hrs, open choke, FTP = 0 psi & recovered 155 BF (recovered all of load + 6 BFW).

7/3/13 - Open to test tank, flowed 50 BPW in 1 hour. Kill tbg with 5 bbls of mud. Release pkr & TOH, LD 2 3/8" OD tbg WS w/ treating pkr. TIH w/ Globe Energy's 4" AS1-X, nickel plated pkr with 1.50" "F" profile nipple and ran on 94 jts of 2 3/8" OD 4.7# 8rd EUE J-55 regular IPC tbg with "TDC". Set pkr from 2974' to 2982'. Test tbg-csg annulus with, held okay. NDBOP & NU Larkin, 2000 psi 4 1/2" x 2 3/8" WH with 2 1/16", 5K full opening tbg valve. Called Maxie Brown w/OCD. Ran MIT. Test for 32 mins with pressures at 565 psi & ending at 560 psi. Copy of chart is attached. Connect well to injection facilities. Return to injection.



545-560 -32

MIS