

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCE
OIL CONSERVATION DIVISION
JUL 09 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00284
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter N : 660 feet from the S line and 1980 feet from the W line Section 19 Township 13S Range 32E NMPM County Lea		8. Well Number 106
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/13 - NDWH & NUBOP. Release T-2 on-off tool from pkr. Pumped 30 more bbls of mud. Latch back onto pkr, release pkr & TOH w/ IPC tbg. Used an additional 20 bbls of mud to keep well killed. Found the pin end of several joints to be corroded. Pulled tbg out of hole and reran as kill string. Pulled and LD existing IPC tbg. Change out tbg strings. TIH w/ 91 jts of 2 3/8" OD reg IPC tbg with Globe Energy's 5 1/2" nickel plated AS1-X pkr with T-2 on-off tool and 1.50 "F" profile nipple. With pkr swinging at 2956', pumped 75 BPW down annulus to clean mud off of csg wall to provide clean area for pkr setting. Well did not circ. Set pkr at 2956' (EOT) w/ 7 pts compression. Set blanking plug in pkr profile nipple at 2947', circ hole with pkr fluid, recovering very little mud. NDBOP & NUWH. Pulled blanking plug in profile nipple.

6/27/13 - Ran 30 min MIT. Pressure at 520 psi. No pressure loss. Copy of chart is attached. Change out tbg valve with same 2" full opening Al-Br valve.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/08/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 7/12/2013

Conditions of Approval (if any):

JUL 15 2013

