

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 11 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Brown Bear 36 State
2. Name of Operator EOG Resources, Inc.	8. Well Number 1H
3. Address of Operator P.O. Box 2267 Midland, TX 79702	9. OGRID Number 7377
4. Well Location Unit Letter <u>M</u> : <u>220</u> feet from the <u>South</u> line and <u>645</u> feet from the <u>West</u> line Section <u>36</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat WC Red Hills; BS Upper Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/3/13 Spud 17-1/2" hole.
7/4/13 Ran 28 jts 13-3/8", 54.5 #, J55 STC casing set at 1102'.
Cemented lead w/ 500 sx Class C, 13.5 ppg, 1.75 yield; tail w/ 300 sx Class C, 14.8 ppg,
1.3 yield. Circulated 207 sx cement to surface. WOC 24 hrs.
7/5/13 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 12-1/4" hole.

Spud Date:

7/3/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/8/13

Type or print name Stan Wagner E-mail address: PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE JUL 15 2013

Conditions of Approval (if any):

JUL 15 2013