Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		WELL API NO.
		30-025-40576 5. Indicate Type of Lease
		STATE FEE
		6. State Oil & Gas Lease No. VO-3524/VO-8239
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name September Grass BSG State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Øther		8. Well Number 1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 / 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Berry; Bone Spring, North
Unit Letter G 2310 fe	eet from the South line and eet from the North line and	1955 feet from the East line 1980 feet from the East line
	Township $\frac{21S}{21S}$ Range $\frac{34E}{34E}$	NMPM Lea County County
	vation (Show whether DR, RKB, RT, GR, etc.	
3714'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION PERFORM REMEDIAL WORK □ PLUG A	ON TO: SUB AND ABANDON ☐ REMEDIAL WOR	SSEQUENT REPORT OF: RK
	GE PLANS COMMENCE DR	
	PLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Interme	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
6/16/13 – TD 12-1/4" hole to 5925'.		
6/17/13 - Set 9-5/8" 36#, 40# HCK-55 J-55 L-80 LT&C casing at 5925'. Cemented stage 1 with 450 sx 35:65:6 Poz "C" + 0.2% PF-		
13 + 6% PF-20 + 125#/sx PF-29 + 3#/sx PF-42 + 5% PF-44 + 0.4#/sx PF-46 (yld 1.91, wt 12.9). Tailed in with 200 sx Class "C" + 0.2% PF-13 (yld 1.33, wt 14.8). Circulated 17 sx off of stage tool. Cemented stage 2 with 1200 sx Class 35:65:6 Poz "C" + 0.2% PF-		
13 + 6% PF-20 + 125#/sx PF-29 + 3#/sx PF-42 + 0.5% PF-44 + 0.4#/sx PF-46 (yld 1.91, wt 12.9). Tailed in with 100 sx Class "C" +		
0.2% PF-13 (yld 1.33, wt 14.8). Circulated 245 sx to pit. Tested casing to 1500 psi for 30 min, no pressure loss. Reduced hole to 8-3/4" and resumed drilling.		
	DV Tool @ ?.	,,,,,
Spud Date: 3/29/13	Rig Release Date:	
I hereby certify that the information above is to	rue and complete to the best of my knowleds	ge and belief.
SIGNATURE Chin Huerta	. TITLE <u>Regulatory Reporting Supe</u>	ervisor DATE July 5, 2013
Type or print name <u>Tina Huerta</u>	E-mail address <u>tinah@yatespetroleu</u>	m:com PHONE: _575-748-4168_
For State Use Only	Petroleum Engine	er 1111 1 E 1011
APPROVED BY: DATE JUL 1 5 2013 Conditions of Approval (if any):		
GUMMIT DEPTH DU POUR FEET		
		JUL 1 5 2013 \