5/6Submit 1 Copy To Appropriate District State of New Mexico	Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCD OIL CONSERVATION DIVISION	30-025-40864 5. Indicate Type of Lease	
$1000 \text{ G}_{}41 \text{ G}_{}505$	STATE STATE	
$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}} \int 0 9 2013 $ $\frac{1220 \text{ South St. Francis Dr.}}{\text{Santa Fe, NM 87505}}$ $\frac{12205 \text{ South St. Francis Dr.}}{\text{Santa Fe, NM 87505}}$	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1859/L-5167	
SUNDRY NOTICES MND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Action BTI State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas/Well Other	8. Well Number 1H	
2. Name of Operator	9. OGRID Number	
Yates Petroleum Corporation / 3. Address of Operator	025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210	Triple X; Bone Spring, West	
4. Well Location Unit Letter D : 200 feet from the North line and	825 feet from the West Line	
Unit LetterD:200feet from theNorthline andUnit LetterM330feet from theSouthline and	660feet from theWestLine	
Section 16 Township 24S Range 33E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	3SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE		
	etion assing	
OTHER: OTHER: Production casing Image: Constraint of the state of the st		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
6/13/13 – Drilled to 10,713' KOP and continued drilling directionally.		
6/16/13 - Drilled to 11,500' and reduced hole to 8-1/2" and continued drilling.		
6/23/13 – Reached TD 8-1/2" hole to 15,763' 6/25/13 – Set 5-1/2" 17# HCP-110 BTC casing at 15,705'. Stage tool at 9597'. Float collar at 15,658'. Cemented stage 1 with 1000 sx		
TXI Liteweight + 75#/sx D049 + 0.5% D112 + 1.5% D174 + 0.1% D208 + 0.8% D800 + 0.2% D046 + 30% D151 (yld 1.82, wt 13). No		
cement circulated. Cemented stage 2 with 860 sx 35:65:6 Poz "H" + 0.3% D013 + 6% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125 #/sx D130 + 61 #/sx D909 (yld 2.06, wt 12.6). Tailed in with 320 sx 50/50 Poz + 0.1% D013 + 42 #/sx D035 + 3 #/sx		
D042 + 5% D044 + 0.2% D046 + 2% D174 + 0.03% D208 + 47#/sx D909 (yld 1.39, wt 14.4).		
DV TOOL @ P???		
Spud Date: 5/3/13 Rig Release Date:	6/26/13	
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowled	as and holisf	
Thereby certify that the information above is the and complete to the best of my knowledge and benet.		
SIGNATURE Conclusion TITLE Regulatory Compliance	e Supervisor DATE July 5, 2013	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleu</u>	<u>m.com</u> PHONE: <u>575-748-4168</u>	
For State Use Only Petroleum Engi	ineer / n	
APPROVED BY:		
Conditions of Approval (if any): GUTTMIT DEPTH NUTOOLQ		

JUL 1 5 2013

Conditions		
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Conditions	OF ADDLOV	ai (ii am-v
Conditiono	or reprov	ai (ii aii)