

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUL 15 2013

RECEIVED

WELL API NO. 30-025-05473
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 441
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323
4. Well Location Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line Section 23 Township 18-S Range 37-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3681' DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type: _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Remove head on beam unit. POOH and lay down rods & pump.
3. ND wellhead/NU BOP.
4. POOH and lay down tubing.
5. RIH w/RBP set @3959'. Tested casing to 700#. Tested OK. RIH w/2nd RBP set @526. Dump 2 sacks of cement on top.
6. ND BOP/NU wellhead.
7. RDPU & RU for wellhead change. 04/29/13
8. RUPU & RU. 05/31/13
9. ND wellhead/NU BOP.
10. Unseat & POOH w/RBP s.
11. RIH w/bit & drill collars. Tag @4150'. RU power swivel & stripper head. Drill iron sulfide from 4150-4168'.

*** see attached sheet for additional data***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/10/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary E. Brown TITLE Compliance Officer DATE 7/16/2013
CONDITIONS OF APPROVAL IF ANY:

JUL 16 2013

12. Drill on cement from 4168-4230'. Circulate clean.
13. Drill new formation from 4230-4383'. Circulate clean.
14. ND power swivel & stripper head. POOH w/bit & drill collars.
15. RU wire line & run casing log from 4380-3380'. RD wire line.
16. RIH w/treating packer set @4018'. RU HES & pump 2000 gal of 15% PAD HCL acid w/1500# gelled rock salt block in 3 stages. Flush w/50 bbl fresh water. RD HES.
17. RU pump truck & pump scale squeeze w/100 bbl of 6490 chemical in 100 bbl of water. Flush w/200 bbl fresh water. RD pump truck. POOH w/packer.
18. RIH w/ESP equipment set on 121 jts of 2-7/8" tubing. Intake set @3977'.
19. ND BOP/NU wellhead.
20. RDPU & RU. Clean location and return well to production.

RUPU 04/23/2013

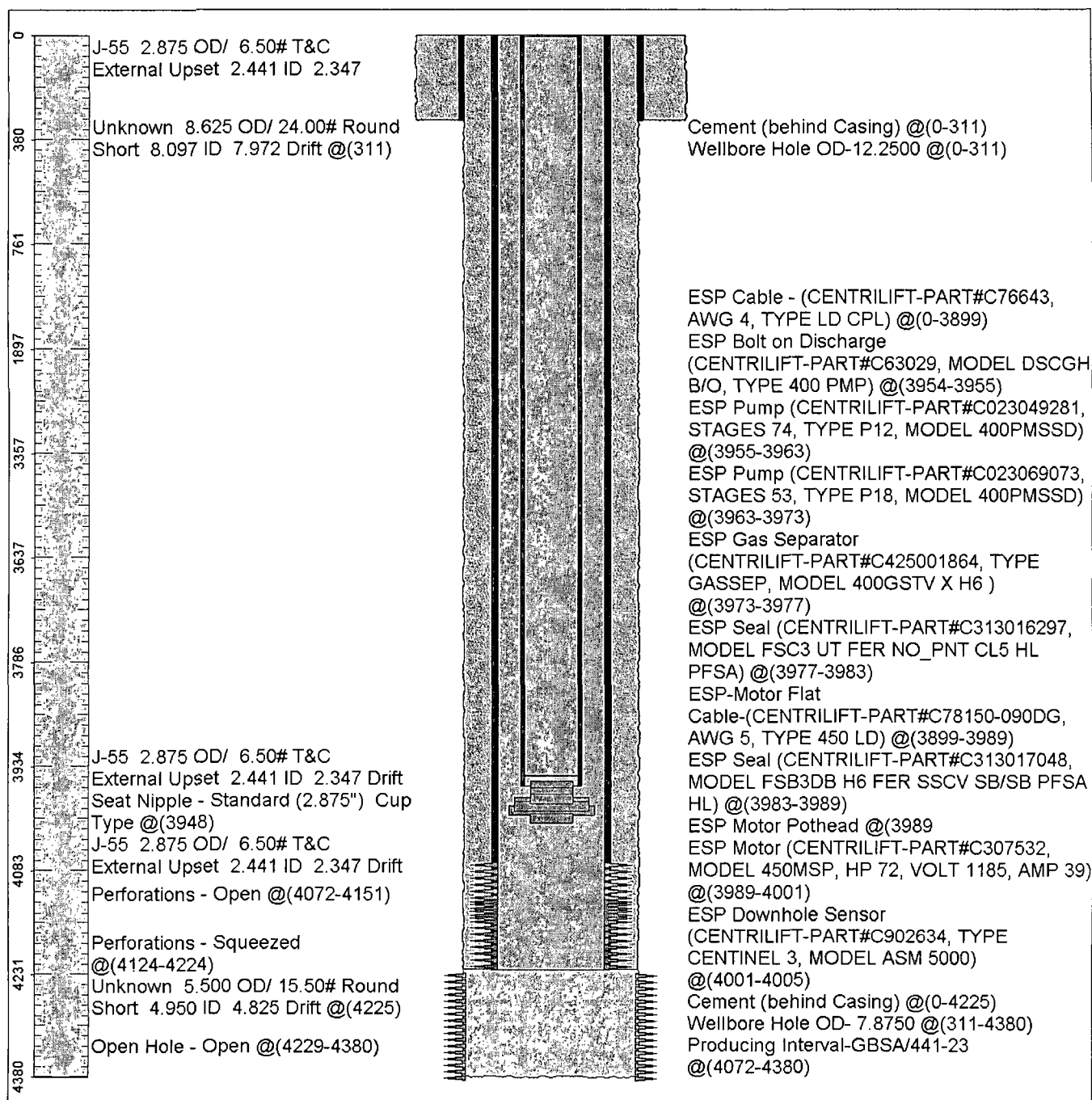
RDPU 04/29/2013 Wellhead change

RUPU 05/21/2013 After wellhead change

RDPU 05/31/2013

June 27, 2013

Work Plan Report for Well:NHSAU 441-23



Survey Viewer