AOBBS OCD

Section   16   South St.   South St.   Fee   South St.   Francis Dr.	Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District   Stroke   State	District I	Energy, Minerals and Natural R	esources		
SITE STRUCK, AND AND AREA   DITE CONSTRUCTION OF STRUCK AT 10 NO INSTANCE	District H		<i>†</i>		
1000 Ris Brazes Rd, Azec, NM 1974(0)   1201 S. Francis DV   1201 S. Fr	811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			
Samila Pe, NM 6 / 3035   Samila Pe, NM   Samila Pe, NM   Samila Pe, NM 6 / 3035   Samila Pe, NM   Samila Pe, Samila Pe, NM   Samila Pe, Samila Pe, NM   Sami			<u></u>		
SUNDRY NOTICES AND REFORMS ON WELLS  ON NOT USET THIS PORK PORT REPORDSALS TO BRILL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PRIMIT" (FORM C-101) FOR SUCH PROVOSALS)  1. Type of Well: OI Well Gas Well Gos Well Gos Well Gos Other Plagged and shandoned  2. Name of Operator  Camera. Energy Co. of Colorado  3. Address of Operator  600 N Marienfeld Street, Suite 600; Midland, TX 79701 10.00 feet from the West line.  Section 16 Township 16S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, OR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ORIGINAL WORK ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE ORIGINAL WORK ATTENDED AND ABANDON COMMENCE ORIGINAL ORIGINAL WORK ATTENDED AND ABANDON COMMENCE ORIGINAL WORK ATTENDED AND ABANDON COMMENCE ORIGINAL ORIGINA	District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State		
DONOT USE THIS FORM FOR PROPOSALS: TO DRILL OR TO DEPPEN OR PULG GNCK TO A BASE 16   Superpent PROPOSALS:		TES AND REPORTS ON WELLS	7 Leas	e Name or Unit' Agreement Name	
Type of Well:   Gil Well   Gas Well   Gother Plugged and shandoned   9. OGRID Number   162683	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A	State 16	
2. Name of Operator Cimarex Energy Co. of Colorado Cimarex Energy Colorado Cima	PROPOSALS.)	Cas Wall M Other Divaged and shan			
Cimarex Energy Co. of Colorado		das wen 🖂 Other Tragged and aban	9. OGF	RID Number	
4. Well Location Unit Letter F : 1650		y Co. of Colorado	,, , , ,		
Well Location	3. Address of Operator		,		
Unit Letter F.*: 1650 feet from the Section 16 Township 16S Range 37E NMPM Lea County  II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809.9' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   COMMENCE ORILLING OPNS.   PAND A   DATE of ASING/CEMENT JOB   ASING/CEMENT JOB   Asing the second of the operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been property abandoned.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AUINFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-tertived flow lines and other remaining well on lease; all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been c					
Section   16	4	feet from the North line a	nd 2100 feet fr	om the West line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)    S809.9 'GR					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPPS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER JOB	ASSESSED TO THE PROPERTY OF TH				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPPS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER JOB	NOTICE OF IN	TENTION TO:	SUBSEOUE	ENT REPORT OF:	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   OTHER:   Location is ready for QCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SUFFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BEINT NAME Ronnie Hayes E-MAIL: thayes@cimarex					
OTHER:    Solution is ready for OCD inspection after P&A	<del></del>				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BEINT NAME  Ronnie Hayes  E-MAIL: rhayes@cimarex.com  PHONE: (575) 390-0757  For State Use Only  APPROVED BY:	PULL OR ALTER CASING	MULTIPLE COMPL   CA	SING/CEMENT JOB		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BEINT NAME  Ronnie Hayes  E-MAIL: rhayes@cimarex.com  PHONE: (575) 390-0757  For State Use Only  APPROVED BY:	OTHER.		lander in the state of the stat		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BEATAT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER. SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☐ All other environmental concerns have been addressed as per OCD rules. ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines have been abstract with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR DERINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lownward Oliver DATE 7/11/2013/					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines have been abstract with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR DERINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lownward Oliver DATE 7/11/2013/	ODER ATOR NAME A D	ACENIANE WEYL MINABED ADD		COLLABORED I OCATION OD	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BRINT NAME Ronnie Hayes  E-MAIL: rhayes@cimarex.com  PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lown Luxur Olding DATE 7/11/2013/					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BEINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lown Line Of all junk, trash, flow lines and other materials have been removed from lease and well observed to be removed. Production Foreman DATE 06/13/2013					
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BRINT NAME Ronnie Hayes  E-MAIL: rhayes@cimarex.com  PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lownward Office to Shadue Date 7/11/2013/					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR REINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lownland Olding DATE 7/11/2013/					
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  ☐ All other environmental concerns have been addressed as per OCD rules.  ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  ☐ When all work has been completed, return this form to the appropriate District office to schedule an inspection.  ☐ SIGNATURE ☐ TITLE Assistant Production Foreman DATE 06/13/2013  ☐ TYPE OR PRINT NAME Ronnie Hayes ☐ E-MAIL: rhayes@cimarex.com ☐ PHONE: (575) 390-0757  ☐ For State Use Only ☐ PHONE: (575) 390-0757  ☐ For State Use Only ☐ TITLE Compliance ☐ Complianc					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lompliane Quite DATE 7/11/2013/	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
<ul> <li>✓ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.</li> <li>✓ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.</li> <li>When all work has been completed, return this form to the appropriate District office to schedule an inspection.</li> <li>SIGNATURE</li> <li>TITLE Assistant Production Foreman DATE 06/13/2013</li> <li>TYPE OR PRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757</li> <li>For State Use Only</li> <li>APPROVED BY:</li> </ul>	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lompliance Office to DATE 7/11/2013/					
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR PRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  Maleur Lagrange Compliance Office to Schedule and Inspection DATE 7/1/2013/		als have been removed. Portable bases l	have been removed. (Po	ured onsite concrete bases do not have	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR REINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Lompliance Office to Allie DATE 7/11/2013/	,	ns have been addressed as per OCD rule	2S.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Compliance Office to schedule an inspection.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR RAINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Compliance Office to schedule an inspection.  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR RAINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:	retrieved flow lines and pipelines.			<i>€</i> 	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR REINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:  TITLE Compliance Office to schedule an inspection.  TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR REINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY:			ervice poles and lines ha	ave been removed from lease and well	
SIGNATURE TITLE Assistant Production Foreman DATE 06/13/2013  TYPE OR BRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY: TITLE Compliance Officer DATE 7/11/2013/	location, except for utility's distribu	ion infrastructure.			
TYPE OR BRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com PHONE: (575) 390-0757  For State Use Only  APPROVED BY: TITLE Compliance Office DATE 7/11/2013/	When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
APPROVED BY: Makey & Brown TITLE Compliance Office DATE 7/11/2013/	SIGNATURE	TITLE Assi	stant Production Forema	an DATE 06/13/2013	
APPROVED BY: Makey & Brown TITLE Compliance Office DATE 7/11/2013/	TYPE OR BEINT NAME Ponnie	Haves F-MAII: thaves@o	imarey com	PHONE: (575) 390-0757	
APPROVED BY: Maley & Brown TITLE Compliance Office DATE 7/11/2013/					
APPROVED BY: I 'UMUYXY TITLE COMPUTANCE CHICAD DATE I I CONTINUE CHICAD DATE I CONTINUE CHI	VV of a	MK.		7/11/2012/	
		TITLE LO	rryuance c	DATE / / / / /	

JUL 1 7 2013