						FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 erial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					LC 029509B		
					6. If Indi	6. If Indian, Allottee or Tribe Name	
abandoned w	vell. Use Form 3160-3 (APD) for su	ich pr	oposals.	N/A		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit	 If Unit or CA/Agreement, Name and/or No. N/A 	
1. Type of Well Oil Well Gas Well Other Class II Disposal						lame and No.	
2. Name of Operator Frontier Field Services, LLC					9 API	JAMAR AGI #1	
3a Address 3b. Phone N				le area code)		25-40420	
4200 E. Skelly Dr., Suite 700, Tulsa, OK 74135 918-388			408			and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					i	y or Parish, State	
At Surface: 130 FSL, 1813 FEL, Section 21, T 17S, R 32E, NMPM, Lea Co. NM At TD: Same as surface					Lea County, NM		
					<u></u>		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE 1	NATUI	RE OF NOTICE, H	REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	N TYPE OF ACTION						
Notice of Intent	Intent Image: Alter Casing Fracture Treat Reclamation I Report Casing Repair New Construction Recomplete				Start/Resume) Water Shut-Off Well Integrity Other		
Final Abandonment Notice	Change Plans	Plug and Ab	oandon	Temporarily A			
	Convert to Injection	Plug Back		Water Disposal			
testing has been completed. Fi determined that the site is ready Frontier proposes to perfor The existing perforations The proposed perforation Following the perforation After the testing, the well (gasses will be routed to th A second step-rate test wil Following the perforation start-up procedures, follow	nal Abandonment Notices shall be y for final inspection.) orm additional perforations, te are from 9,579-9,632; 9,768-9,8 s will be from 9,690 to 10,130 v s a step-rate test will be conduc will be acidized with approxim he plant's acid gas flare and all ll be conducted to evaluate the s,acid job and testing, the tubin wed by normal TAG injection.	filed only after al sting and acidi 821; 9,850-9,91 with 6 shots/foo cted, followed t ately 40,000 ga fluids will be c effects of the p	il require ization 7; 10,00 of at 60 by a fall allons of contain contain contain	ments, including reclan within the permit-ap 09-10,025 and 10,090 degrees. I-back period. f 20% UltraGel HCI ed and disposed at a ions and acid job.	nation, have b proved injec)-10,130 at 4 -, with flow- BLM-appro	ction zone in Maljamar AGI #1, shots/foot at 90 degrees. back through a 3-phase separate wed facility)	
Name (Printed/Typed) Alberto A. Gutie	rrez R.G	-	Title C	onsultant to Frontie	r		
			C		•		
Signature	×		Date	7/15/13			
	THIS SPACE FOR F	EDERAL	OR S	TATE OFFICE	USE		
						.	
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lease	or e O	itle		Date	
	43 U.S.O. Sector 1212, make it a ent statements or representations a	wime for any period any matter w	erson kn within its	owingly and willfully s jurisdiction.	to make to a	ny department or agency of the Unite	
(Instructions on page 2)							

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JUL 17 2013

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-2, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240