

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

AUG 17 2012

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NNM108503</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>EOG Resources Inc.</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>			3a. Phone No. (include area code) <b>432-686-3689</b>			8. Lease Name and Well No. <b>Vaca 14 Fed 4H</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>330 FNL &amp; 660 FEL, NENE Unit A</b>						9. API Well No. <b>30-025-39892</b>			
At top prod. interval reported below						10. Field and Pool, or Exploratory <b>WC Red Hills; BS Upper Shale</b>			
At total depth <b>4922' N &amp; 405' E Unit P</b> <b>356 FSL &amp; 439 FEL, SESE</b>						11. Sec., T., R., M., or Block and Survey or Area <b>Sec 14, T25S, R33E</b>			
14. Date Spudded <b>5/27/12</b>		15. Date T.D. Reached <b>6/15/12</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>7/18/12</b>		12. County or Parish <b>Lea</b>		13. State <b>NM</b>	
18. Total Depth: MD <b>13800</b> TVD <b>9469</b>						19. Plug Back T.D.: MD <b>13800</b> TVD		17. Elevations (DF, RKB, RT, GL)* <b>3359' GL</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1238		900 C		surface	
12-1/4	9-5/8	40		4957		1325 C		surface	
8-3/4	5-1/2	17		13800		245 C 1600 H		4600 calc	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) <b>Bone Spring</b>	<b>9250</b>		<b>9718 - 13750</b>		<b>0.39</b>	<b>576</b>	<b>producing</b>		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>9718 - 13750</b>		<b>Frac w/ 6498 bbls HCl acid, 2633770 lbs 100 mesh sand, 3252260 lbs 40/70 sand, 131787 bbls load.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>7/18/12</b>	<b>8/8/12</b>	<b>24</b>	<b>→</b>	<b>746</b>	<b>2212</b>	<b>929</b>	<b>43.0</b>		<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>35/64</b>	<b>0</b>	<b>610</b>	<b>→</b>			<b>2965</b>		<b>PCW</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>					<b>KZ</b>	

JUL 18 2013



**EOG Resources, Inc.**  
4000 North Big Spring, Suite 500  
Midland, TX 79705  
(915) 686-3600

August 15, 2012

**AUG 17 2012**

**RECEIVED**

State of New Mexico  
Oil Conservation Division  
811 S. First St.  
Artesia, New Mexico 88210

Re: Confidentiality Request  
Vaca 14 Fed 4H

Enclosed please find logs and completion papers for our Vaca 14 Fed 4H.  
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner  
Regulatory Analyst  
432.686.3689

*Confidential  
Federal  
Comp 7/18/12  
Out 7/18/13*