

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCD

JUN 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals*5. Lease Serial No.
NMNM-2512

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.7. If Unit of CA/Agreement, Name and/or No.
NE DRINKARD NMNM-072602X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NORTHEAST DRINKARD UNIT #198 <22503>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-025-40904

3. Address

**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area

EUNICE; BLI-TU-DRI, NORTH <22900>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT 4, SEC 3, T21S, R37E, 1050' FNL & 560' FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection
-
- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other

**DRILLING OPS:
CASING & CEMENT
REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

2/22/2013 – SPUD**2/23/2013 - 8-5/8" Surface, 11" Hole, #24, J-55 csg set @ 1375':**

Lead: 300 sx Class C w/ 2% CaCl₂, 0.13# CF, 3# LCM1, 0.005 gps FP-6L, 4% Bentonite
(13.5 ppg, 1.75 yld) Comp Strengths : **12 hr – 500 psi 24 hr – 782 psi**

Tail: 200 sx Class C w/ 1% CaCl₂, 0.13 # CF, 0.005 gps FP-6L
(14.8 ppg, 1.34 yld) Comp Strengths : **12 hr – 755 psi 24 hr – 1347 psi**
****Circ 112 sx cmt to surf****

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)**VICKI BROWN**Title **DRILLING TECH**

Signature

*Vicki Brown*Date **4/9/2013****ACCEPTED FOR RECORD****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

JUN 18 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 18 20131 of 2
4/9/2013 4:34 PM

NEDU #190 - Csg & Cmt End of Well Sundry

2/24/2013 - Surf Csg Pressure Test: 2000 psi/30 min – OK

2/28/2013 - DRL F/ 6975' – T/ 7100' -TD.

3/1/2013 - 5-1/2" Production; 7.875" Hole, #17, L-80 csg set @ 7100':

Lead: 720 sx (35:65) Poz Cl C w/ 5% CaCL₂, 0.125 # CF, 3# LCM1, 0.5% FL52, 0.005gps FP6L, 6% Bentonite, 0.3% Sodium Metacilicate (12.6ppg, 2.0 yld) Comp Strengths: **12 hr – 603 psi 24 hr – 850 psi**

Tail: 350 sx (50:50) Poz Cl C w/ 5% CaCL₂ + 0.13% CF, 3# LCM1 + 0.005gps FP6L + 2% Bentonite (14.2 ppg, 1.31 yld) Comp Strengths: **12 hr – 850 psi 24 psi – 1979 psi**

Prod Csg Pressure Test: 2500 psi/30 min – OK.

3/1/2013 - RR