30-025-41269 HOBBS OCD

Hydrogen Sulfide Drilling Operations Plan Blue Quail 23 Federal #1H Sec 23, T19S, R34E Lea County N.M.

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- 1. Company and contract personnel admitted on location should be trained by a qualified H₂S safety instructor to the recognize and handle following:
 - A. Characteristics of H₂S gas

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- B. Physical effects and hazards
- C. Proper use of safety equipment and life support systems
- D. Principle and operation of H₂S detectors, warning system and briefing knowledge
- E. Evacuation procedure, routes and first aid support
- F. Proper use of 30 minutes Pressure-on-Demand Air Pack
- 2. Supervisory personnel will be trained in the following areas:
 - A. Effects of H2S on metal components.
 - B. Corrective action and shut in procedures, blowout prevention, and well control procedure.
 - C. Contents of Hydrogen Sulfide Drilling Operations Plan.
- 3. H₂S Detection and Alarm Systems will be in place before commencing any operations.
 - A. H₂S detectors and audio alarm system to be located at wellhead, shale shaker and mud pits. Will be installed and maintained by third party safety company.
 - B. Thirty minute self-contained work unit located in at briefing areas.
- 3. Windsock and/or Wind Streamers
 - A. Windsock at mud pit area (high enough to be visible)
 - B. Windsock on dog house (high enough to be visible)
- 4. Condition Flags and Signs
 - A. H₂S warning signs on lease access road into location
 - B. Flags displayed on sign at location entrance
 - 1. Green flag indicates "Normal Safe Conditions"
 - 2. Yellow Flag indicates "Potential Pressure and Danger"
 - 3. Red Flag indicates "Danger H₂S Present in High Concentrations" admit only emergency personnel
- 5. Well Control Equipment
 - A. See BOP, and Choke exhibit.
- 6. Communication
 - A. While working under masks chalkboards will be used for communication
 - B. Hand signals will be used where chalk board is inappropriate
 - C. Two -way radios or cell phones used to communicate off location or minimally in Drilling Foreman's trailer or living quarters

7. Drillstem Testing (not planned)

- A. Exhausts watered
- B. Flare line equipped with electric Igniter/propane pilot light in case gas reaches surface
- C. If location near dwelling closed DST will be performed

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9. If H₂S encountered, mud system shall be addressed to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers, if necessary. pH will be maintained at 10, to minimize h2S in the system. Hydrogen sulfide scavengers will also be used to minimize hazards while drilling the well.

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10. Mud program: pH of 10 will be maintained with additives to minimize hazards of H2S. H2S scavengers will also be used to minimize effects on tubulars and well control equipment and control effects of H2S on metallurgy.

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PUBLIC PROTECTION PLAN FOR EMERGENCY CONTACTS

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NADEL AND GUSSMAN Permian, LLC		(432) 682-4429		
Company Personnel	<u>l</u>			
Keith Cannon	Drilling Superintendent	575-623-6601 575-626-1936		
Jason Goss	Drilling Engineer	432-682-4429 512-784-2613		HOE3S OCD
ARTESIA N.M.				JUL 0 5 2013
Ambulance		911		
State Police		575-746-5000		35 C P13 / C P
City Police		575-746-5000		RECEIVED
Sheriff's Office		575-746-9888		
Fire Department		575-746-5050 or 575-	-746-5051	
N.M.O.C.D		575-748-1283		
CARLSBAD N.M.				
Ambulance		911		
State Police		575-885-3137		
City Police		575-885-2111		
Sheriff's Office		575-887-7551		
Fire Department		575-885-3125 or 575-	-885-2111	
Carlsbad BLM		575-887-6544		
HOBBS N.M.				
Ambulance		911		
State Police		575-392-5588		
City Police		575-397-9265		
Sheriff's Office		575-396-3611		
Fire Department		575-397-9308		
N.M.O.C.D		575-393-6161		
Hobbs BLM		575-393-3612		
Flight for Life (Lubbock Tx)		806-743-9911		
Aerocare (Lubbock Tx)		806-747-8923		
Med flight air Ambulance (Albuq NM)		505-842-4433		
SB air Med Services (Albuq NM)	505-842-4949		
Wild Well Control		281-784-4700 (24 hour number)		
Boots & Coots IWC		800-256-9688 or 281-931-8884		
Cudd Pressure Control		915-699-0139 or 915-	-563-3356	
BJ Services	(Artesia NM)	575-746-3569		
	(Hobbs NM)	575-392-5556		
New Mexico Emergen	cy Response Commissio	n (Santa Fe)	505-476-9600	
24 Hour			505-827-9126	
New Mexico State Em	ergency Operations Cent	er	505-476-9635	

Blue Quail 23-1H Location layout

HOEBS OCD

Sec 23, T19S, R34E

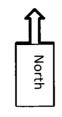
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SHL: 660' FSL & 330' FEL

BHL: 660' FSL & 330' FWL

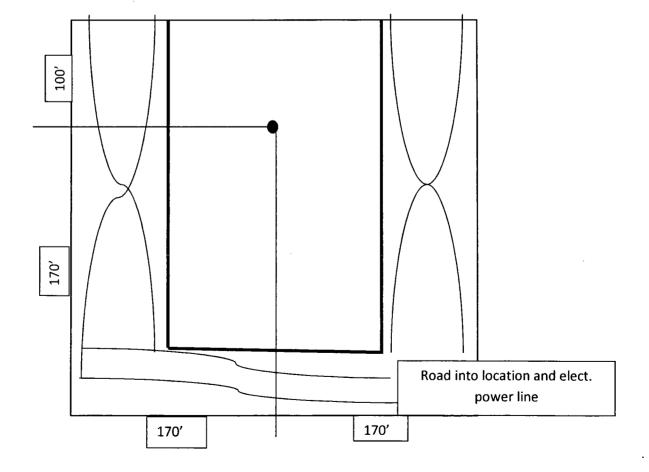
Lea Co. N.M



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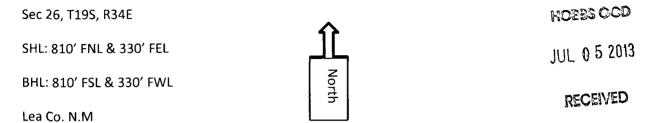
- 1. V-door to the east, 2. Top soil on the south side of location, 3. No tank battery at Blue Quail 23 Federal #1H, if well is found productive will lay flow line to 26-1H battery. 4. Interim Reclamation 60' off the south, west & east side of location. 5 New electric line will follow new road approx. 1100ft of new lines (4-5 poles, see attached plat).
- 2. Tank battery will be constructed at the Blue Quail 26 Federal #1H (APD), battery will be lined and burmed. Approx. 900ft of new lease road east to existing lease road (see attached plat)



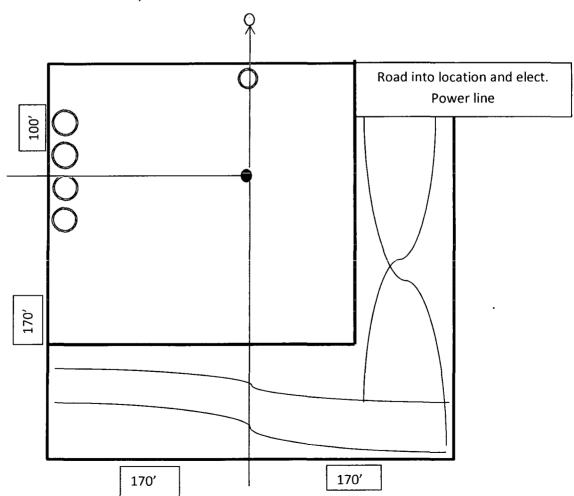
Blue Quail 23 Federal #1H battery will be located on the this location

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Blue Quail 26 Federal #1H Location layout



1. V-door to the east, 2. Top soil on the south side of location, 3. Heater to the north side location and tank battery to the west side location, 4. Interim Reclamation 60' off the south & east side of location. 5 Power line will come down road ROW



Dry Hole marker 150" to the north