

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 17 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02823
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 1398-21
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum Grayburg-San Andres Tract 1911
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 19 Township 17S Range 35E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' RKB		9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: MIT failure repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10/13 RIH w/bit &amp; scrapper to 4359'. TOOH w/bit &amp; scrapper.

6/11/13 RIH w/RBP &amp; set @ 4319' test w/pkr-test good. PT to surf to 500#/30 mins-leaked 40# off.

6/12/13 Called EL Gonzales w/OCD to inform that we left the int csg shut in overnite & observed 20# & 0 on prod csg. Opened int csg & 2oz or less fluid w/gas flowed out int csg valve. Pres blew down to 0# in 15-20 sec w/no visible fluid. EL informed us that "w/prod csg passing the MIT & int csg going to 0# w/no additional fluid, it would be ok to proceed & put well back on to production". MIT ran to 550#/30 mins - test good & chart attached.

6/13/13 TOOH w/RBP & LD. TIH w/140 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4547'. NDBOP set TAC NUWH RIH w/rods & pump, space out. Hang well. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 07/09/2013

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE DIST. MGR

DATE 7-18-2013

Conditions of Approval (if any):

JUL 18 2013

