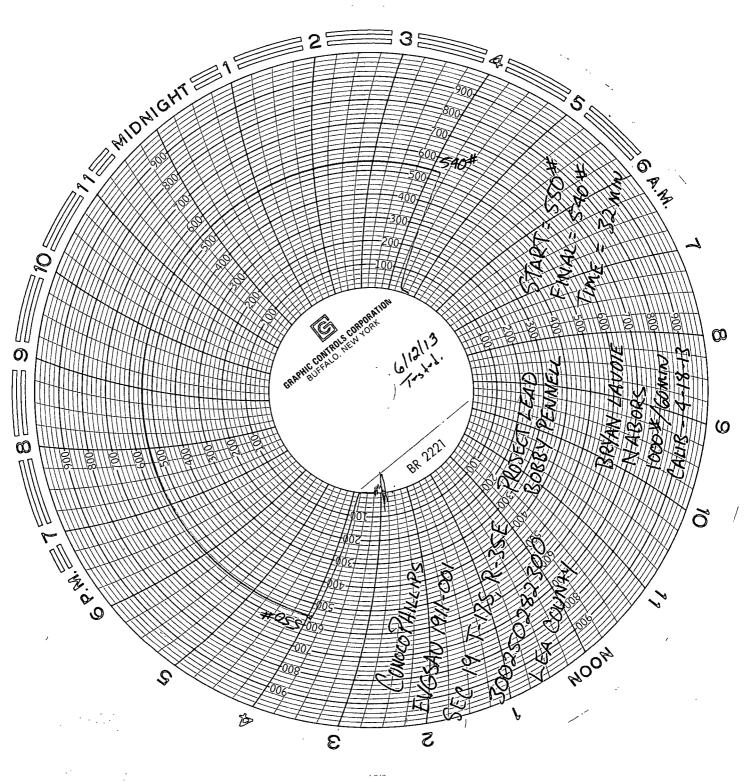
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Totstrict IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-02823 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 1398-21
SUNDRY NOTIONSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Vacuum Grayburg-San Andres Tract 1911
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Image: Comparison of Co		8. Well Number 001
ConocoPhillips Company		217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710)	10. Pool name or Wildcat Vacuum; Grayburg-San Andres
4. Well Location	· · · · · · · · · · · · · · · · · · ·	readant, erajoarg can i mares
Unit Letter O : 660 feet from the South line and 1980 feet from the East line		
Section 19	Township 17S Range 35E evation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
11. Ele 3987'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A Image: Comment of the second s		
OTHER:	OTHER: MIT fai	ure repair X
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
6/10/13 RIH w/bit & scrapper to 4359'. TOOH w/bit & scrapper. 6/11/13 RIH w/RBP & set @ 4319' test w/pkr-test good. PT to surf to 500#/30 mins-leaked 40# off. 6/12/13 Called EL Gonzales w/OCD to inform that we left the int csg shut in overnite & observed 20# & 0 on prod csg. Opened int csg & 2oz or less fluid w/gas flowed out int csg valve. Pres blew down to 0# in 15-20 sec w/no visible fluid. EL informed us that "w/prod csg passing the MIT & int csg going to 0# w/no additional fluid, it would be ok to proceed & put well back on to production". MIT ran to 550#/30 mins - test good & chart attached. 6/13/13 TOOH w/RBP & LD. TIH w/140 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4547'. NDBOP set TAC NUWH RIH w/rods & pump, space out. Hang well. RDMO		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Monde Cloyne TITLE Staff Regulatory Technician DATE 07/09/2013		
Type or print name <u>Rhonda Rogers</u> E-mail address: <u>rogerrs@conocophillips.com</u> PHONE: <u>(432)688-9174</u> For State Use Only		
APPROVED BY:		
		JUL 1 8 2012

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