

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAY 31 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-11720
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number E-22
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter M : 660 feet from the South line and 990 feet from the West line
Section 24 Township 25S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: RTP, Acidize, Plugback & Re-Install ESP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RTP, Plugback Tubb and Drinkard, Acidize Blinebry Install ESP

4/22/2013-MIRU. Install BOP. RIH w/ 6 1/8" bit. Tag at 5188'. Could not work through. RIH w/ 6 1/8" tapered mill to 5640'. RIH w/ 6 1/4" swedge and tag at 5138' RIH to 5640'. RIH w/ 6 1/8" tapered mill and tag at 5138'. Run to 5188' and rotate thru tight spots. POH. RIH w/ 7" packer and set at 4960'. Test casing to 500#. No leak off. Rig up Capitan wireline. RIH w/ 7" CIBP. Tagged w/ CIBP at 5612'. Pull up to 5600' and set CIBP. Dump bailer 10' cement on top of CIBP. Top of cement 5590'. RIH w/ 2 7/8" tbg. Make 5 swab runs to clean up tubing. Drop spot control valve. Rig up Rising Star Acidizers. Spot 100 gal 15% Star Acid (90/10 acid/xylene). Shut in 30 min. Rig up swab. Swab back 86 BBL. RIH w/ 7" packer to 4900'. Set packer load casing and test annulus to 500#. Rig up Rising Star. Acidize Blinebry perfs 4951'-5609' w/ 10,000 gal 15% Star Acid (90/10) and 4000 gal gelled brine w/ 8000# rock salt w/ 1.3 SG ball sealers at avg rate 8.1 BPM at avg pressure 2257#. Load to recover 433 BBL. Shut in one hour. Rig up swab. Swab back 78 BBL 100% water. Release packer, POH laying down 2 7/8 work string. RIH w/ Centrilift P-8, 800 BPD ESP with capillary string on 149 joints 2 7/8" tubing. Set ESP btm at 4916', intake at 4896'. Install wellhead and ESP connections. RDMO 5/3/2013. Install correct transformers. Start ESP and put well on production on 5/4/13. 5/8/13 pumping 3 BOPD x 1120 BWPD x NA MCFD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

SENIOR ENGINEER

DATE

05/29/2013

Type or print name

KENT WILLIAMS

E-mail address:

PHONE: 432-689-5200

For State Use Only

APPROVED BY:

TITLE

Dist. Mgr.

DATE

7-24-2013

Conditions of Approval (if any):

JUL 24 2013