L 1	Imended		
Submit I Conv To Appropriate District	Form C-103		
Submit I Copy To Appropriate District State of New Mexico Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 38240 District II – (575) 748-1283	Revised August 1, 2011		
District I – (575) 393-6161	WELL API NO.		
$\frac{1625 \text{ N. French Dr., Hobbs, NM 88240}}{\frac{District II}{2} - (575) 748 - 1283}$ 811 S. First St., Artesia, NM 88210 District III - (505) 334 - 6178 $\frac{19}{2013} OIL CONSERVATION DIVISION$ 1220 South St. Francis Dr.	30-025-40689		
811 S. First St., Artesia, NM 88210, 1 9 2013 OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
	STATE 🖾 FEE 🗌		
District IV = (505) 476-3460 Santa Fe, INIVI 8/303	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NY ECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Mame		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Queso State		
PROPOSALS.)			
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 2H		
2. Name of Operator	9. OGRID Number		
COG Production LLC	217955		
3. Address of Operator	10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210	Triste Draw; Bone Spring		
4. Well Location			
Unit Letter P : 373 feet from the South line and	<u></u>		
Section 36 Township 23S Range 32E			
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3638' GR	2.) (Angla Magla Magla Magla Angla Angla Angla Magla Magla Magla Magla Angla Magla Magla Magla Magla Magla Mag Angla Magla Mag		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUE			
	RILLING OPNS. 🗌 P AND A 🔄		
	Completion Operations 🛛		
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. 			
3/13/13 Drill out to TD & 15272' & 5' new formation to 15277'. Circulate clean.			
3/20/13 MIRU. Ran CBL. TOC @ 6094'. Set CBP @ 15200'. Test to 5000#. Perforate 15170-15180' (60). Injection test into perfs.			
5/3/13 to 5/7/13 Test annulus to 1500#. Perforate Bone Spring 11008-15022' (396). Acd 3396600# sand & 2670026 gal fluid.	lz w/32624 gal 7 1/2% acid. Frac with		

5/9/13 Drilled out CFP's. Circulate clean.

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5/13/13 Set 2 7/8" 6.5# L-80 tbg @ 10379'.

5/14/13 Began flowing back & testing.

Spud Date: 1/6/13	Rig Release Date: 2/7/13	
I hereby certify that the information above is	s true and complete to the best of my knowledge and belief.	
SIGNATURE Alassa	TITLE: <u>Regulatory Analyst</u>	DATE: <u>5/29/13</u>
Type or print name: <u>Stormi Davis</u>	E-mail address:sdavis@concho?com	PHONE: (575) 748-6946
For State Use Only		
APPROVED BY:	TITLE Petroleum Engineer	DATE JUL 2 4 2013
Conditions of Approval (if any):		
		JUL 214 2013