State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENIDED DEDODT

District IV 1220 S. St. Franc	cis Dr., San	ta Fe, NM 875			Santa Fe, N		•				AMENDED REPORT	
T	<u>I.</u>		ST FO	R ALL	OWABLE	AND AUT	HO	RIZATION		RANS	SPORT	
Operator n							<sup>2</sup> OGRID Number 217955					
2208 W.								<sup>3</sup> Reason for Filing Code/ Effective Date GC				
Artesia, <sup>4</sup> API Numb			Name						6 Poo	ol Code		
30 – 025-4		riste Draw; B	; Bone Spring				96603					
						o State			9 We	<sup>9</sup> Well Number 2H		
II. 10 Su	rface L		Range	I ot Idn	Feet from the	North/South	Line	Feet from the	Fact/V	Vest line	County	
P 36		238	32E		373	South		380		ast	Lea	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County	
A	36	238	32E		396	North		462		ast	Lea	
12 Lse Code S		icing Method Code Date 6/11/13 15 C-129			<sup>15</sup> C-129 Peri	ermit Number 16 C-129 Effective D			Date	Date 17 C-129 Expiration Date		
III Oil e	and Gas	Transpor	<u> </u>	1/13	<u> </u>							
18 Transpor	rter	Transpor	ters .		<sup>19</sup> Transpor						<sup>20</sup> O/G/W	
36785		DCP Midstream, LP 10 Desta Dr – Suite 2500								G		
		Midland, TX 79705-4528								.,		
- 10 like 1970 (c.	- 187 + I											
	****											
										<u> </u>		
£												
		letion Data										
<sup>21</sup> Spud Da 1/6/13	ate	<sup>22</sup> Ready Date 5/13/13			<sup>23</sup> TD 15277'				Perforations 008-15180'		<sup>26</sup> DHC, MC	
<sup>27</sup> H	ole Size		28 Casing	g & Tubir	ng Size	<sup>29</sup> De	pth S	et		<sup>30</sup> Sa	cks Cement	
17	1/2"	13 3/8"				1266'				925 sx		
12 1/4"					5055'			1600 sx				
7 7/8"			5 1/2"			15272'			2100 sx (TOC @ 6094' CBL)			
		2 7/8"				10485'						
V. Well				· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·				
<sup>31</sup> Date New 5/14/13		<sup>32</sup> Gas Delive 6/11/1	-		Test Date 5/22/13		Test Length 24 Hrs		Tbg. Pressure 800#		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke S 32/64	<sup>37</sup> Choke Size 38 O 107		l <sup>39</sup> Water			<sup>40</sup> Gas 1000					<sup>41</sup> Test Method Flowing	
<sup>42</sup> I hereby cer been complied								OIL CONSERV	VATION	DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						Approved by:						
Printed name:	<b>S</b> /)re		Title:									
Stormi Dav			Petroleum Engineer									
Title: Regulatory Analyst E-mail Address:						Approval Date: JUL 2 4 2013						
sdavis@cor		<del></del>										
Date: 6/18/13		I .	one: 75-748-69	946								