

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 18 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02878
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tr 2648
8. Well number 023
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line
Section **26** Township **17-S** Range **35-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3913' GL 3924' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. NDWH, NU BOP. POOH & LD 3,960' Prod Tbg**
- 2) **RIH WL - Set 4½ CIBP @ 4,335'. Tbg @ 4,335' - Circ hole w/ MLF. Spot 60sx cmt to 3,730'. WOC-Tag***
- 3) **Spot 35sx cmt @ 3,000' to 2,705'. WOC-Tag***
- 4) **RIH WL - Perf @ 2,450'. Sqz 80sx cmt - disp to 2,300'. WOC overnight - Tag***
- 5) **Spot 30sx cmt @ 1,802' to 1,570'. WOC-Tag***
- 6) **Spot 50sx cmt @ 400' to surface.***
- 7) **POOH. Fill wellbore. RDMO**

*Check pressure on all casings after every Tag

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 7/17/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 7-22-2013

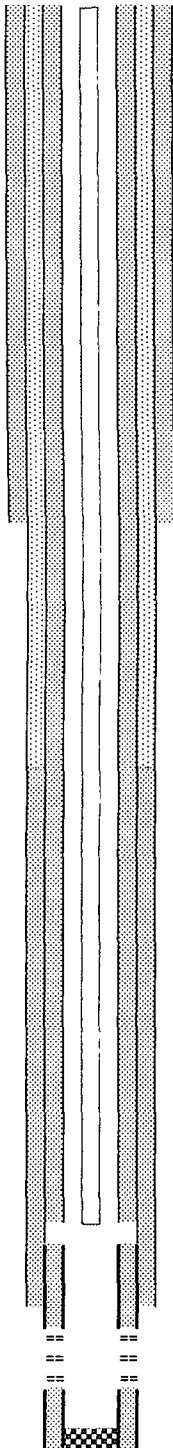
Conditions of Approval (if any):

JUL 24 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: June 7, 2013

RKB @ 3924'
 DF @ 3923'
 GL @ 3913'



13-3/4" Hole

9-5/8" 36# @ 1642'
 Cmt'd w/ 875 sx, circ
 TOC @ Surface
 Top of Salt @ +/- 1752'

Sqz hole in csg @ 2321';
 sqz w/450 sx
 Parted 7" csg @ 2355'; pmp 2050 sx

Base Salt @ +/- 2755'

5-1/2" Csg @ 3979'
 Cmt w/ 175 sx
 TOC @ Surface

Top 4-1/2" Liner @ 3980'

8-5/8" Hole
 7" Csg @ 4155'
 Cmt'd w/ 400 sx
 TOC @ 2500' (Calc.)

4435-4439
 4439-4446 4480-4486
 4497-4512 4530-4550

6-1/8" Hole
 4-1/2" 11.6# J-55 LINER @ 4580'-3980'
 Cmt'd w/ 185 sx
 TOC @ 3980'

PBTD: 4544'
 OTD: 4580'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2648 Well No. 023
 Legal Description : 660' FSL & 660' FWL, Sec. 26, T17S, R35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 1/25/39 Rig Released: 2/18/39
 API Number : 30-025-02878
 Status: _____

Drilled as Phillips Santa Fe # 23 State Lease: B-2131
 Type Well: Oil Well
 OGRID Number _____

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 4155-4580	2/18/39	Complete openhole 4155-4580'						
	4/26/45	First water production observed						
	4/28/70	28% Acid 1,000			Vac	Vac		
	8/29/74	Set 4-1/2" Liner @ 4580'; top @ 3980'						
	8/30/74	Found hole in 7" csg @ 2321'; sqz w/ 450 sx between 7" and 9-5/8"						
4435-4439	9/10/74	Perf 4-1/2" Liner w/ 4 JHPF @ 4435-4439						
	9/11/74	28% Acid 1,000			2500	1800		
4435-4439	9/12/74	28% Low Tension Acid 3,000			3000	1100		
4435-4550	9/83	Shut-in						
	6/21/93	Perf w/ 2 SPF @ 4439-4446; 4480-4486; 4497-4512; and 4530-4550						
4435-4550	6/22/93	Acid 5,000 1500# RS			2900	1352		
4435-4550	3/22/00	Cleanout fill from, 4531-4580'						
4435-4550	3/24/00	15% Ferchek 3,500 3000#RS				1594	5.0	
4435-4550	1/10/01	15% HCl Ferchek 8,000 6000# Salt			4181	1860	5.6	
	2/21/02	Find hole in 7" csg @ 2355'; pmp 2050 sx; csg parted @ 2355'						
	2/21/02	Run 5-1/2" csg to 3979' w/175 sx cmt						
	2/26/02	Cleanout to 4034'						

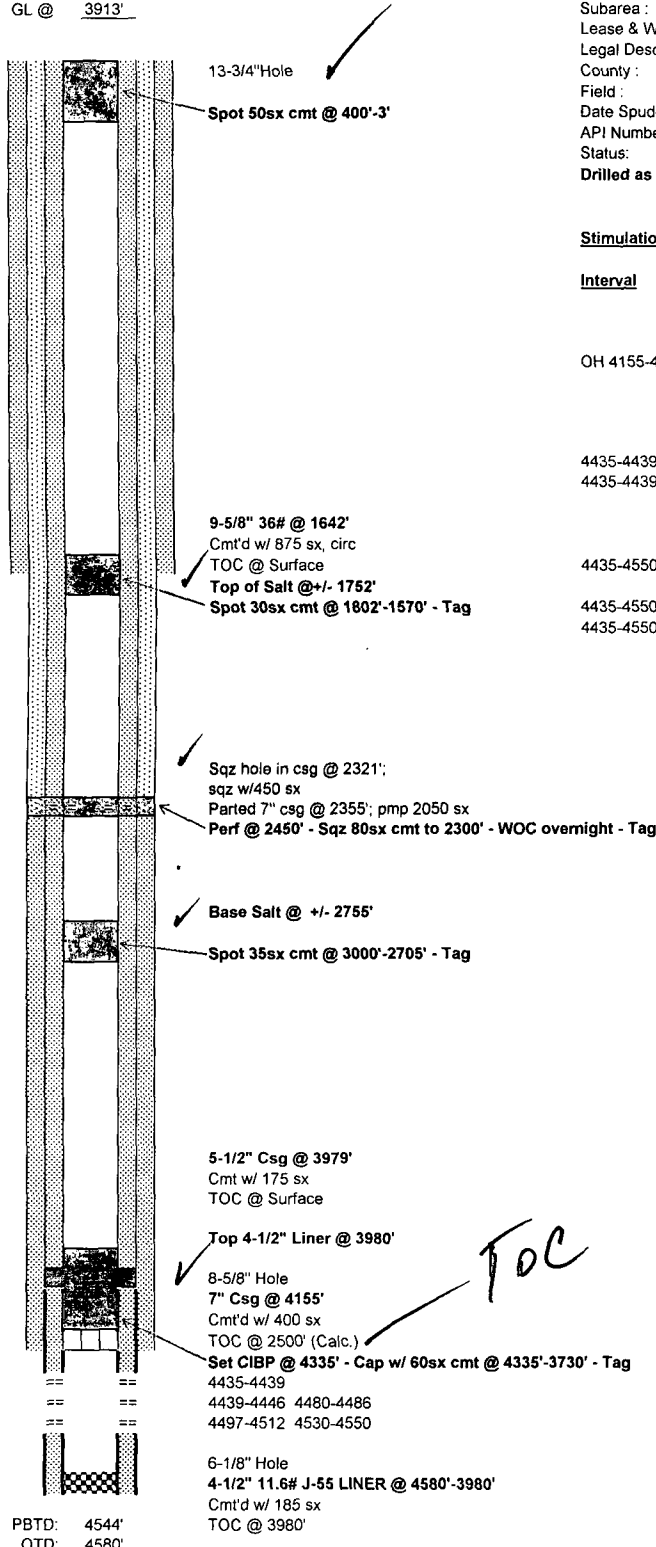
Formation Tops:

Anhydrite	1620'
Yates	2950'
Artesia	3780'
Hobbs Lime	4440'

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