

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
JUL 11 2013
South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 16 Township 16S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO.
30-025-28230

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-3001

7. Lease Name or Unit Agreement Name
Northeast Kemnitz

8. Well Number
8

9. OGRID Number
001092

10. Pool name or Wildcat
Kemnitz Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Temporarily Abandon

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-15-13 Notify OCD with 24 hour notice of casing integrity test. Set a CIBP at 13,013. RIH with dump bailer and dump 35' of cement on top of plug. PBTD 12,978'. RIH with a SN and 413 jts. of tubing (12,893.86'). Prep to circulate hole.

07-16-13 Circulate hole w/ 300 bbls 2% KCl water. Broke circulation w/ 90 bbls, recovered 11 bbls of condensate. SI, pressure test to 530 psi for 30 min, held OK, ND BOP, NU tree, RDPU. No OCD witness for casing integrity test. Rocky Ray called in the results. SEE ATTACHED CHART

We respectfully request a five (5) year temporary abandonment status for this well.

PBTD 12,978', TD 13,148'

This Approval of Temporary
Abandonment Expires 7-16-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President - Operations DATE 07-18-2013

Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY [Signature] TITLE Dist MGR DATE 7-22-2013
Conditions of Approval (if any):

JUL 24 2013

