

District 1

1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

HOBBS OCD

JUL 01 2013

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

## BRADENHEAD TEST REPORT

Operator Name Oxy USA WTP LP	API Number 30 025 11019 ✓
Property Name Myers Langlie Mattix Unit ✓	Well No. 136 ✓

## 2. Surface Location

UL - Lot C	Section 6	Township 24S	Range 37E	Feet from 660	N/S Line N	Feet from 1980	E/W Line W	County Lea ✓
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## Well Status

Well Status A	SHUT-IN ✓	PRODUCING INT	DATE 6-13-13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

## OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm (1)-Interm (2)	(C) Interm-Prod	(D) Prod Casing	(E) Tubing
Pressure					
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

This well would never pressure up. Pumped 20 bbls at 2.5 bbls/min. Increased to 4 bbls/min for 5 bbls, then 5 bbls/min for 5 bbls. Pumped a total of 30 bbls down the casing and never got above 100 PSI. This well is Shut In.

DUAL ZONE. WELL

RUN PACKER LEAKAGE TEST  
FOR REQUIRED MIT. TO BE COMPLETED BY 9/2013

ELG/OCD 7-2-2013

Signature: <i>Raul Garcia</i>	OIL CONSERVATION DIVISION
Printed name: Raul Garcia	Entered into RBDMS
Title: Production Tech	Re-test
E-mail Address: raul_garcia3@oxy.com	
Date: 6-13-13	Phone: 575-602-8106
Witness:	

JUL 25 2013

NEW MEXICO OIL CONSERVATION DIVISION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator OXY USA WTP LP Lease MURRES LANGHE MATTHEW Well No. 136  
Location Of Well: Unit C Section 6 Township 24S Range 37E County LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>JALMAR</u>	<u>GAS</u>	<u>FLOW</u>	<u>C59</u>	<u>2</u>
Lower Completion	<u>LANGHE MATTHEW</u>	<u>INS</u>	<u>INS</u>	<u>TBG</u>	<u>2</u>

**FLOW TEST NO. 1**

Both zones shut-in at (hour, date): 6-18-08 10:00 PM  
Well opened at (hour, date): 6-19-08 7:00 AM Upper Completion Lower Completion  
Indicate by (X) the zone producing..... X  
Pressure at beginning of test..... 600 #  
Stabilized? (Yes or No)..... YES  
Maximum pressure during test..... 660  
Minimum pressure during test..... 520  
Pressure at conclusion of test..... 600  
Pressure change during test (Maximum minus Minimum)..... 140  
Was pressure change an increase or a decrease?.....  
Well closed at (hour, date): 6-20-08 7:00 AM Total Time On Production 24 HRS  
Oil Production Gas Production  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_  
Remarks: \_\_\_\_\_

**FLOW TEST NO. 2**

Both zones shut-in at (hour, date): 6-20-08 7:00 AM  
Well opened at (hour, date): 6-21-08 7:00 AM Upper Completion Lower Completion  
Indicate by (X) the zone producing..... X  
Pressure at beginning of test..... 600 #  
Stabilized? (Yes or No)..... ?  
Maximum pressure during test..... 160 #  
Minimum pressure during test..... 140 #  
Pressure at conclusion of test..... 140 #  
Pressure change during test (Maximum minus Minimum)..... 40 # OPSV  
Was pressure change an increase or a decrease?..... Decrease None  
Well closed at (hour, date): 7-21-08 7:00 AM Total Time On Production 24 HRS  
Oil Production Gas Production  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_  
Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 20 \_\_\_\_\_  
New Mexico Oil Conservation Division

By Chris Wilkerson JUL 07 2008  
Title OC DISTRICT SUPERVISOR/GENERAL MANAGER

Operator OXY USA WTP LP  
By Vikki Wilkerson - Tony Savage  
Title Admin - Prod Tech  
E-mail Address VIKKI.WILKERSON@OXY.COM  
Date 6-24-08

DIAGRAMMATIC SKETCH OF THE PROPOSED DUAL WELL  
 SKELLY'S MYERS LANGLIE-MATTIX UNIT NO. 126  
 UNIT M, SEC. 8, T24S-R37E  
 LEA COUNTY, NEW MEXICO

