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District HOBBS	200	·	•		*6
1625 N. Figneti Dr., Hobbs, NACSS240 Phote: (\$754-393-6161 Fast: (\$75) 393-0720					•
1 111 0 1	2013-	State of New	Mexico	4	
1 002 0 2	Energy, M	linerals and Natural servation Division I	l Resources Depar Hobbs District Off	itment Sice	
RECEIV	1	BRADENHEAD TE			
	Operator N		ST KEFORT	API Nu	
DXY US	1t W/2	P LF		30 025 1	1019/
Myers Lar		ettix Unit		/	Well No.
		2. Surface Loca	tion		
UL-Lot Section Town	nship Range 4S 37E	Feet from	N/S Line	Feet From E/W Line 1980 W	- 1 · 1 /
	13 3/2			1980 W	Lea
	2007.00				
Well Status	SHUT-IN	PRODUCIA 1_A)1	6-	-13-13	
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		OBSERVED D	ATA		
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Flow Characteristics	VA - Character 1881 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921 - 1921				
Pull	- O - N	Y7 N			. 44
Steady Flow	- (7/8)	Y/N			
Surges		V7 N	Y/ N	Y/N	
Down to nothing	170	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Y/N	- Y/N	······
Gas or Oil	77 Ø	Y/N	Y / N	Y / N	
Water	176)	Y / N	Y7 N	Y / N	and grant trans
If bradenhead flowed water, ch	eck all of the descriptic	ns that apply:			
CLEAR	FRESH	SAUTY	SULFUR	BEAG	.K
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f111 (11)				19/000	
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			·	**************************************	producting the control of the contro

This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

rator DXY USA WTP LP Lease Mypes Landie Mattix 10. 1. ation Of Well: Unit C Section 6 Township 343 Range 37 E County 2	7/2
	<u>رب ر</u>
	LEH
Name of Reservoir or Pool Type of Prod. (Oil or Gas) Method of Prod. (Flow Art. Lift) Type of (Flow Art. Lift) (Tbg. Or Cag.)	ke Size
reletion JALMAR GAS Flow C59	2
oletion LANGlie MATTIX INS INS TBG	2
zones shut-in at (hour, date): 6-18-08 10:00 pm Upper Lov	wer
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DIAGRAMMATIC SKETCH OF THE PROPOSED DUAL WELL SKELLY'S MYERS LANGLIE-MATTIX UNIT NO. 126 UNIT M, SEC. 8, T24S-R37E LEA COUNTY, NEW MEXICO

